ILE NOTATIONS Entered in NID File ocation Map Pinned	Checked by Chief Approval Letter Disapproval Letter
COMPLETION DATA: COMPLETION DATA: Switch Well Completed 5.7.7.7 OW. W	Location Inspected Bond released State or Fee Land
Driller's Log. Electric Logs (No.) Dual I Lat. BHC Sonic GR. CGLog.	GR-NMicro Mi-LSonic

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES

	5. LEASE DESIGNATION	AND SERIAL NO.					
	GEOLO	GICAL SURVE	Ϋ́		1	14-20-H62154	4
APPLICATIO	N FOR PERMIT	TO DRILL, D	EEPE	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE Ute	OR TRIBE NAME
1a. TYPE OF WORK	er s 573	DEEPEN [7	PLUG BAG	רא רו	7. UNIT AGREEMENT NA	ME
b. Type of Well	ILL 🖸	DEEPEN L		FLUG DAY			
or LA	VELL OTHER		811 20	IGLE X MULTIP	re 🗌	8. FARM OR LEASE NAM	Е
2. NAME OF OPERATOR		· · · · · · · · · · · · · · · · · · ·	1	4		Ute	
Gulf Oil Corp	ooration			- 1/5		9. WELL NO.	
3. ADDRESS OF OPERATOR			** .	ava 3 '976		1-2A3	
P. 0. Box 26	19, Casper, WY 8	32602				10. FIELD AND POOL, OF	1 WILDCAT
	Report location clearly and		any Si	ate requirements.*)	1	Bluebell	
/ 1980.	EWL & 1980 SNI	migae Loci	aur	- 1.16		11. SEC., T., R., M., OR B AND SURVEY OR AR	EA.
At proposed prod. 20	ne TD		10 0	Just milled	IM	2-1S-3W	
7 1500'	WEL & 1500 NSL AND DIRECTION FROM NEA	Section 2-	15-3	A Court from		12. COUNTY OR PARISH	13. STATE
	ni S to Rooseve			The second secon		Duchesne	Utah
15. DISTANCE FROM PROS			16. No.	OF ACRES IN LEASE		F ACRES ASSIGNED	
LOCATION TO NEARES PROPERTY OR LEASE	LINE, FT.	Dect. 2		688.48	TO TH	640	
(Also to nearest dr. 18. DISTANCE FROM PRO	lg. unit line, if any) POSED LOCATION*		19. PR	POSED DEPTH	20. ROTAR	Y OR CABLE TOOLS	· · · · · · · · · · · · · · · · · · ·
TO NEAREST WELL,	DRILLING, COMPLETED,			,800 TVD		Rotary	
21. ELEVATIONS (Show w)	hether DF, RT, GR, etc.)	in Sect. 2		,696 VTD	<u></u>	22. APPROX. DATE WOI	K WILL START*
6536' Ungrade						Upon Appro	val
23.		PROPOSED CASIN	G AND	CEMENTING PROGRA	\M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING DEPTH		QUANTITY OF CEMEN	T
24"	16" OD New			60'	Cmt. t	o Surface	
12-1/4"	9-5/8" OD New	36# K55		3000'		o Surface	
8-3/4"	7" OD New	26# & 29# F	110	13,750'		ower 4000'	
6"	5" CD New	18# P110		13,200! to	Cmt. E	ntire Liner	
				TD liner			
with an approx	ll a test of War imate 2503' disp ation Tops are:	lacement fr Green Rive Lower Gree	rom s er 80 en Ri	urface location 50' poss. oil a ver 10,800' po	n. and gas ss. oil	**************************************	led well
No duill stame	tosts on conce			' poss. oil &	yas		
No abnormal pri	tests <mark>or cor</mark> es a essures are pre	re pranneu. sent above 1	14.50	O' Pressures	in the	Wasatch are e	xpected
to reach the e	quivalent of 15	# mud.	. 1,00	0.,,6354,65			•
	lfide gas is ex		nis W	el1.	• .		
Anticipated st	arting date 9-1	-76 and comp	oleti	on 2-1 -77 .			
Plan to flare	any gas encount	ered during	and	subsequent to	complet	ion to clean u	ıp and
evaluate the w		,	•				
IN ABOVE SPACE DESCRIB zone. If proposal is to preventer program, if as	e proposed frogram: If drill or deepen direction by.	proposal is to deepally, give pertinent	en or pi	ug back, give data on pan subsurface locations ar	resent produ nd measured	active zone and proposed and true vertical depth	new productive Give blowout
24.	1-4						
XiUI	dayler	करक	ræ A	rea Drilling S	upt.	DATE_JULY_2	9, 1976
SIGNED J. A.	-Layton						
	crail or State office uses 3-1/3-3, 400)					
PERMIT NO.	0/00/0/			APPROVAL DATE			<u> </u>
APPROVED RY		riri	DE .			DATB	

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

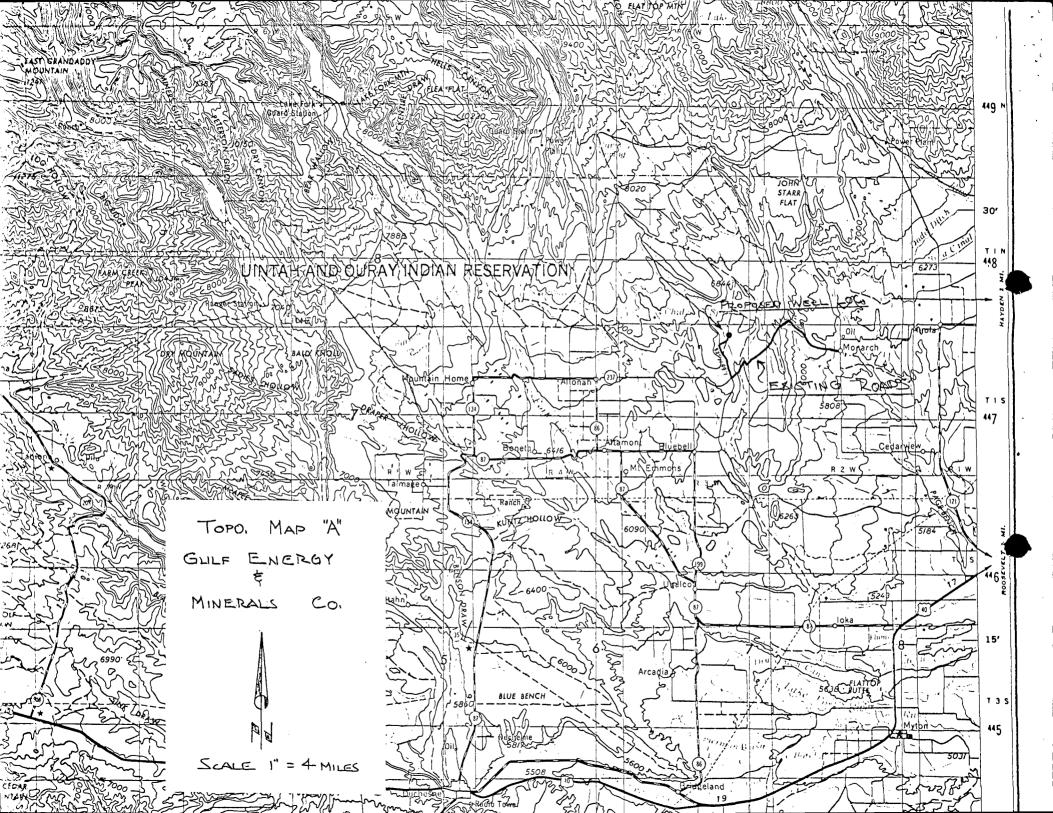
Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

cc: 2 Utah Oil & Gas Commission 1588 W. North Temple Salt Lake City, UT 84112 Attn: Mr. Cleon Feight

> Bureau of Indian Affairs Uintah-Ouray Agency Ft. Duchesne, UT 84026

Ute Distribution Corp. Box 696 Roosevelt, UT 84066



PERFORATION RECORD

UTE 1-2A3

/4/24/77 16,559' TD. 16,522' PBTD. TOWP perf the following intervals w/2" OD decentralize: gun, 2 HPF. Run #1 16,528-33, 16,506-10, 16486-92, 16471-76; O# press. Run #2 16,436-43, 16,426-30, 16,408-16, 500# press. Run #3 16,366-72, 16,343-46, 16,328-40'; 1000# press. SION.

4/25/77 NO REPORT.

4/26/77 NO REPORT.

16,559' TD. 16,522' PBTD. Perf as follows: Run #4: 16,308-12'; 16,292-96'; 16,282-26'; 16,209-16', press end of Run 1000#. Run #5: 16,178-84'; 16,162-70'; 16,145-50'; press 1000#. Run #6: 16,006-12'; 15,994-16,000'; 15,977-82'; 15,895-15,902', press 1000#. Run #7: 15,870-74'; 15,845-51'; 15,805-13'; 15,762-66', press 1000#. Run #8: 15,726-31'; 15,704-08'; 15,670-74'; 15,651-55'; 15,634-39' press 1000#. Run #9: 15,624-28'; 15,601-08'; 15,518-24'; 15,506-12', press 1000#. At 7:00 AM 4-26-77 TP 4700#.

4/27/77 16,559' TD. 16,522' PBTD. Finished perf as follows: Run #10 - 15,496-501'; 15,480-85'; 15,454-60'; 15,440-45'; press 3200#. Run #11 - 15,426-32'; 15,410-16 15,385-92'; press 3250#. Run #12 - 15,371-76'; 15,354-60'; 15,336-42'

Remove Cale + Acid Stimulate

1. MIRU Howeo Install tree sover. Press test lines to 13000 psi. pressure annulus to 3000 psi x S.I. a. 20,000 gal 75% HCI w/ following additions per 1000 gal Acid. 5 gal HAI-50, 5 gal 3N, 5 gal LP-55 5/bs HLX-209, 1 gal Howco suds, 1 gal HC2, 5/6 FR-20. b. drop 610 18" o.d. 1.14 sp. gr. RCN senter balls throughout. C. Flush w/ 8100 gal form who containing per 1000 gnl.: 5 16 FR-20, 3gn/3N, 3gn/LP-55. d. How back immediately

Heat All fluids to 120°F minimum. All Acid & flush to contain 500 SCFN2/661.

Approved	#3Z	Approved	
Date	9-16-77	DA fe	al Jaharlaning simponis en
2	C (-)	JGC HSS Covial file	

H = 27' KB to GL (KB = 6563')

2999 95/8"OD 36# K-55 LT&C csg.

3976 21/6"00 3.25# JCW-55 10Rd. thg

27/8" OD 6.5# P-105 "cs" Hyd.: 1 thg.

Bottom of ta: 1p:pe @ 13,553'

Top" X"uipple e 13,437'

Bottom" X"uipple e 13,520'

13,470' 0+'s WB Prod. PKr. W/millout extension

13,505' Top of Liner

13,877' 7"0D 32# P-110 8 rd. csg (3498')

29# P-110 8 rd. csg (1926')

26# P-110 Armed seal lock csg (8926')

WASAtch Perf's 15336 - 16533 (QA.)
244ft
488 hotes
44 internals.

PBTD (Landing Collar)

16,557 5"00 18# P-110 SFI liner

U.S. GEOLOICAL SURVEY, CONSERVATION VISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

SEP 1 3 1976

Date:

Well Lease No. Location Gulf Oil Corp. 1980' FWL, 1980' FNL, sec. 2, T.1S, R.3W, #1-2A3 Ute USM, Duchesne Co, Utah, Gr. El. 6536'. 14-20-H62-1544 Stratigraphy and Potential Duchesne River Formation is surface formation in this ١. Oil and Gas Horizons. area. The Wasatch Formation will be tested. Gulf Oil Corporation #1-1A3 in sec. 1, same township, reported the following tops: Uinta-3960', Green River-7995', Lower Green River-10,750', Wasatch-12,250'. Fresh Water Sands. In a report from sec. 12, same township, WRD reported: "Water wells in this area generally do not exceed 250 ft. in depth. Brackish water, usable for stock, was found at 10,180 ft. by an oil test about 1 mile northeast of this proposed test. Saline water occurs at greater depths near the base of the Green River Fm." Other Mineral Bearing Formations. Within oil shale withdrawal E.O. 5327. The 3. (Coal, Oil Shale, Potash, Etc.) Green River Formation contains oil shale beds but at substantial depths in excess of 8,000 ft. Possible Lost Circulation Zones. Severe lost circulation was encountered above a depth of 4,570 ft. in Gulf #1-28 in sec. 28, T. 1 N., R. 3 W. Other Horizons Which May Need Special Unknown Mud, Casing, or Cementing Programs. 6. Possible Abnormal Pressure Zones Unknown and Temperature Gradients. Competency of Beds at Proposed 7. Probably competent. Casing Setting Points. Additional Logs or Samples Needed. None References and Remarks Outside of KGS.

Signed:

NEGATIVE DECLARATION

APPROVAL BY SECRETARY OF THE INTERIOR OF O	il Well Development and Surface Water
Pipeline Installation FROM Ute Indian	Tribe , Permitter ,
TO <u>Gulf Oil Corporation</u> , Permittee,	COVERING THE FOLLOWING DESCRIBED
TRUST INDIAN LANDS IN Duchesne	COUNTY, STATE OF UTAH.

LEGAL DESCRIPTION:

Oil Well Site: $5\frac{1}{2}$ miles northeast of Bluebell, Utah in Sec. 2; T1S R3W,

USB&M.

Surface Pipeline for Water: From SE4 SW4, Sec. 2; T1S, R3W USB&M to SW4

NW4 Sec. 2; T1S 3W, USB&M.

It has been determined after review of the accompanying Environmental Analysis, that the approval of this Permit is not such a major Federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102(2) (c) of the National Environmental Policy Act of 1969 (42 U.S.C. 8 4332 (2) (c)).

Date: September 10, 1976

Acting SuperIntendent

EY 76 - 29Λ 29Β ec: State 0 \$6 C

1. PROPOSED ACTION:

011 Well 1-2A3

Gulf Oil Corporation proposes to develop an oil well on Uintah and Ouray Reservation.

2. LOCATION AND NATURAL SETTING:

This site is located 5½ miles northeast of Bluebell, Utah in Section 2; T1S R3W, USB&M, Duchesne County, Utah. The site is within a relatively level area vegetated mainly by sagebrush and native grass.

3. EFFECTS ON ENVIRONMENT BY PROPOSED ACTION:

The area is used primarily for grazing by the Tribe; however, there will be some effects on the environment, mainly during construction. There will be some minor effects on the aesthetics in the area.

4. ALTERNATIVES TO THE PROPOSED ACTION:

No oil well development.

5. ADVERSE ENVIRONMENTAL EFFECTS THAT CANNOT BE AVOIDED:

Since there is an existing road, the only effects will be clearing a five-acre tract during construction and $1\frac{1}{2}$ acres will be taken out of production during production. All land disturbed during production will be rejuvenated to asnear normal state as possible and seeded by drilling 6 pounds of Crested Wheatgrass per acre. Water for the well will be taken from a reservoir west of the site.

6. DETERMINATION:

This requested action (XXXX) (does not) constitute a major Federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102(2) (c) of the National Environmental Policy Act of 1969 (42 U.S.C. 8 4332 (2) (c)).

Representatives:

Jerry Layton, Drilling Foreman - Gulf Oil

Emmet Baer - Gulf Oil Corp.

Bill Fiant - USGS

Copy to: USGS, Vernal, Utah 84078 P. O. Box 1037 Anselmo Valverde, Suprvsy. Soil Cons.

USGS, Dist. Engnr., Cons. Div., 8426 Federal Bldg., S.L.C., Ut. 84138

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Lease 14-20-H62-1544
Well No. & Location 1-2A3, SE/NW, Sec. 2, TIS-R3W
USBAM DuchESNE County, Utah
ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B
1. Proposed Action
Gulf Oil Corporation proposes to drill A
ail Asix (making usel) with votary tools to
THE DEPTH OF 17,696. TO CLEAR * LEDEL A Dilling location 670' X 400' AND to CONSTRUCT
A MESSAGE DIE 200'X 200' to ENOMIDATE OPERATION
TO improve Approx 200' EXISTING 10AD WAY.
2. Location and Natural Setting (existing environmental situation)
THE PROPOSED WELL SITE IS APPROX LIDE
miles worth east of BIDE DELL DIAN.
THE AREA IS GENERATING POTTING TITTES.
THE AREA AROUND THE SITE IS GENTLE
Sloping to the south EAST. FIN EXISTING
THE SITE TO DE
THE SOLTHUE COLORS
Tolld inter Departmention is SAGE brush
With AN UNDER Study Of NATINE GRASSES & CACTUS. Wild life tound in the AREA ARE
Myle den counter, rabbits, small rodents
Juines them to the lower Elevations.
Mistorical or Archeological SITES.
ADDIOX 300 UDS to the NOrth WEST
There was no edidence of Add Mistorical or Archeological SITES. There is edidence of Indian Campsides Approx 300 yos to the north west Along a small ridge. No oranges will be bothered.
NO OIAIM AGES WILL DE DOTREISEU!

3. Effects on Environment by Proposed Action (potential impact)
- Minor distraction from the Aesthation
- TENDOVARY DISTON BANGE OF LIVE STOCK
Minor loss of NATURAL VEGETATION
Minor Air pollution created by the exhaust from Rig engines + support
- Minor in ouced of Arcelenated Erosion Oreated by the surface disturbance required in constructing the disturbance Location
4. <u>Alternatives to the Proposed Action</u>
- NOT Approving the A.P.D
assogny and pairons phray oluces aris

5. Adverse Environmental Effects Which Cannot	Be Avoided
- Loss of DEGETATION	
- Minor distroction from	the Acethotica
- Minor Air Pollation	
- MINDE MODULE TOURS	2
- TEMP, disturbance of	lius stock +
(This requested action (does) (does) (does) a major Federal action significant environment in the sense of NEPA	ntly affecting the
Inspector S. Co	.S. Geological Survey, onservation Division alt Lake City District alt Lake City, Utah

GULF ENERGY AND MINERALS COMPANY

12 Point Surface Use Plan

for

Well Location

Located In

Section 2, T1S, R3W, U.S.B. & M.

Duchesne County, Utah

1. EXISTING ROADS

See attached Topographic Map "A". To reach Gulf Energy and Mineral Company well location in Section 2, T1S, R3W, U.S.B. & M., proceed West on the improved dirt road from Monarch, Utah, 7.0 miles, exit to the N onto existing improved dirt road and proceed 1.2 miles, exit to the East onto the improved dirt road and proceed 0.3 miles, exit to the North onto the proposed existing access road and proceed 0.1 miles to said location site. The existing 0.1 miles of unimproved dirt road will require minimum grading.

2. PLANNED ACCESS ROAD

See Topographic Map "B". The proposed access road is an existing road and will be to a 24' wide road (12' total on either side of the centerline) with a side drain ditch on each side to handle drainage. Maximum grade on the proposed access road is approximately 2%. The access road is to be constructed of native borrow accumulated during construction. The proposed access road will leave the location site on the South side and proceed South approximately 0.1 miles to the existing improved dirt road. Ground traversed by the access road is vegetated with sagebrush, grasses, and cacti.

3. LOCATION OF EXISTING WELLS

There are no other known wells within a radius of 1 mile. (See location plat for placement of Gulf Energy and Minerals Company within the section).

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICES LINES.

All production facilities (tank batteries, flowlines, and treatment equipment) are to be contained within the proposed location site. There are no other Gulf Energy and Mineral Company flow, gathering, injection or disposal lines within a one mile radius. The water line is to extend 725' to the West of the location to the man made pond.

5. LOCATION AND TYPE OF WATER SUPPLY

Water for this well is to be pumped from a man made pond in the W 1/2 NW 1/4 Sec. 2, T1S, R3W, U.S.B. & M approximately 725' to the West of the location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location and access road are to be borrow material accumulated during construction of the location site and access road. No additional road gravels or pit lining materials from other sources are anticipated at this time.

7. METHODS FOR HANDLING WASTE DISPOSAL

All garbage and trash that can be burned shall be burned. All unburnable garbage and trash accumulated during the development of this well shall be contained in the fenced trash pit shown on the attached location layout sheet. On completion of this well, this pit shall be covered with a minimum 4' of cover. All production waste such as cuttings, salts, chemicals, overflows of condensate, water, and drilling fluids

shall be contained in the reserve pit and on completion of the well buried with a minimum 4' of cover. A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for this location.

9. WELL SITE LAYOUT

See attached location layout plat. B.L.M. District Manager will be notified before any construction begins on the proposed location site.

10. PLANS FOR RESTORATION OF THE SURFACE

As there is some topsoil in the area, all topsoil will be stipped and stockpiled prior to drilling (see item no. 9). When all production activities have been completed, the location site and flowline route access road will be reshaped to the original contour and the topsoil spread over the disturbed area. Any drainages re-routed during the construction and production activities shall be restored to their original line of flow. All wastes being contained in the reserve pit and trash pit shall be buried with a minimum 4' of cover. The culvert installed in the existing access road and the ford in the proposed access road will be removed, and the drainages cleared of all debri to the satisfaction of the B.L.M. District Manager and reseeded with a seed mixture recommended by the B.L.M. District Manager when the moisture content of the soil is adequate for germination. Restoration activities shall begin within 90 days after completion of the well. Once completion activities have begun they shall be completed within 30 days.

11. OTHER INFORMATION

Topography of the general area consist of small rolling hills trending North-South with some rock out croppings, and ledges occuring along the steeper ridges. Level areas occur intermittently throughout the area. Drainages in the area are intermittent in nature running occasionally in the spring time and draining South into the annually flowing Dry Gulch Creek. Soils of this semi-arid area are of the Duchesne River Formation, Eocene Age, (Fluvial Sandstone and Mudstone) light brown sandy silts containing some poorly graded gravels. The topsoil throughout the area supports sagebrush and grass vegetation. Vegetation of the area consists of approximately 90% sagebrush and grasses and 10% bare earth. The surrounding area is also leased for grazing. Wildlife is sparse; predominatly deer, coyotes, rabbits, and a variety of small ground squirrels and mice. Birds in the area are hawks, finches, and ground sparrows. The location site is located on a very moderately sloping hillside. The ground slopes through the location site on approximately a 1% grade and is vegetated with sagebrush and grass.

There are no occupied dwellings, or other facilities including archeological, historical, or cultural sites within any reasonable close proximity of the proposed location site.

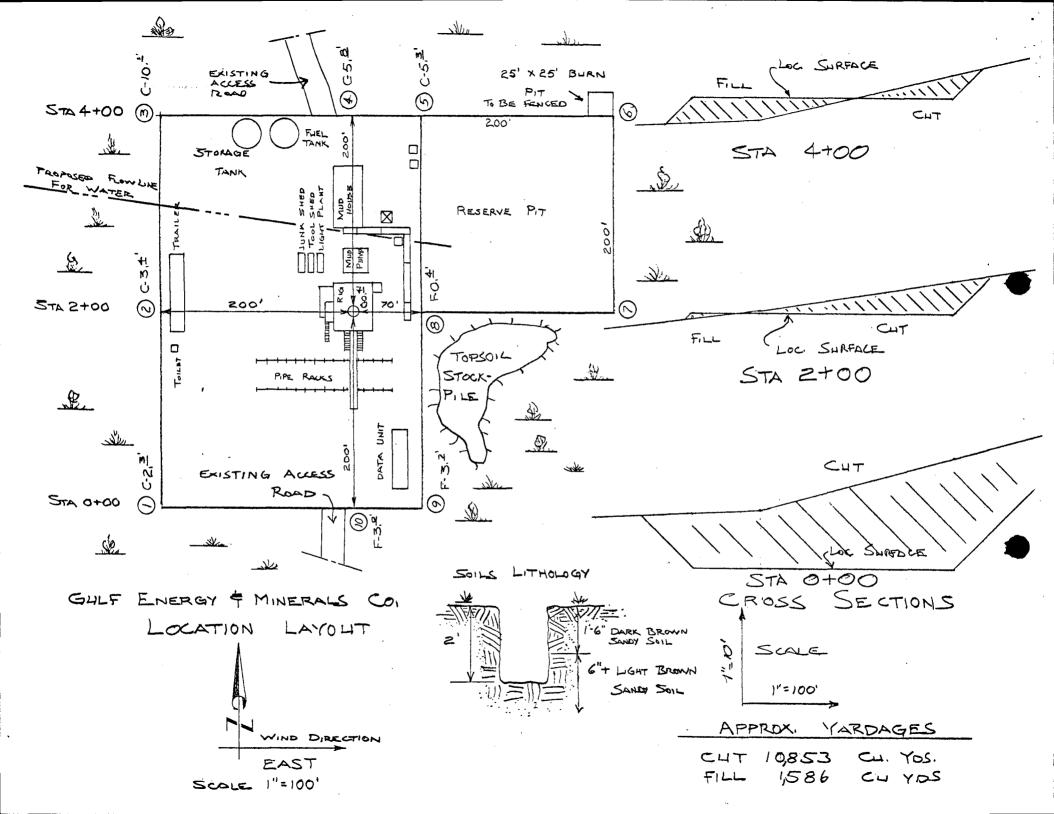
12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Curtis L. Williams 330 W. 250 S. Vernal, Utah 84078

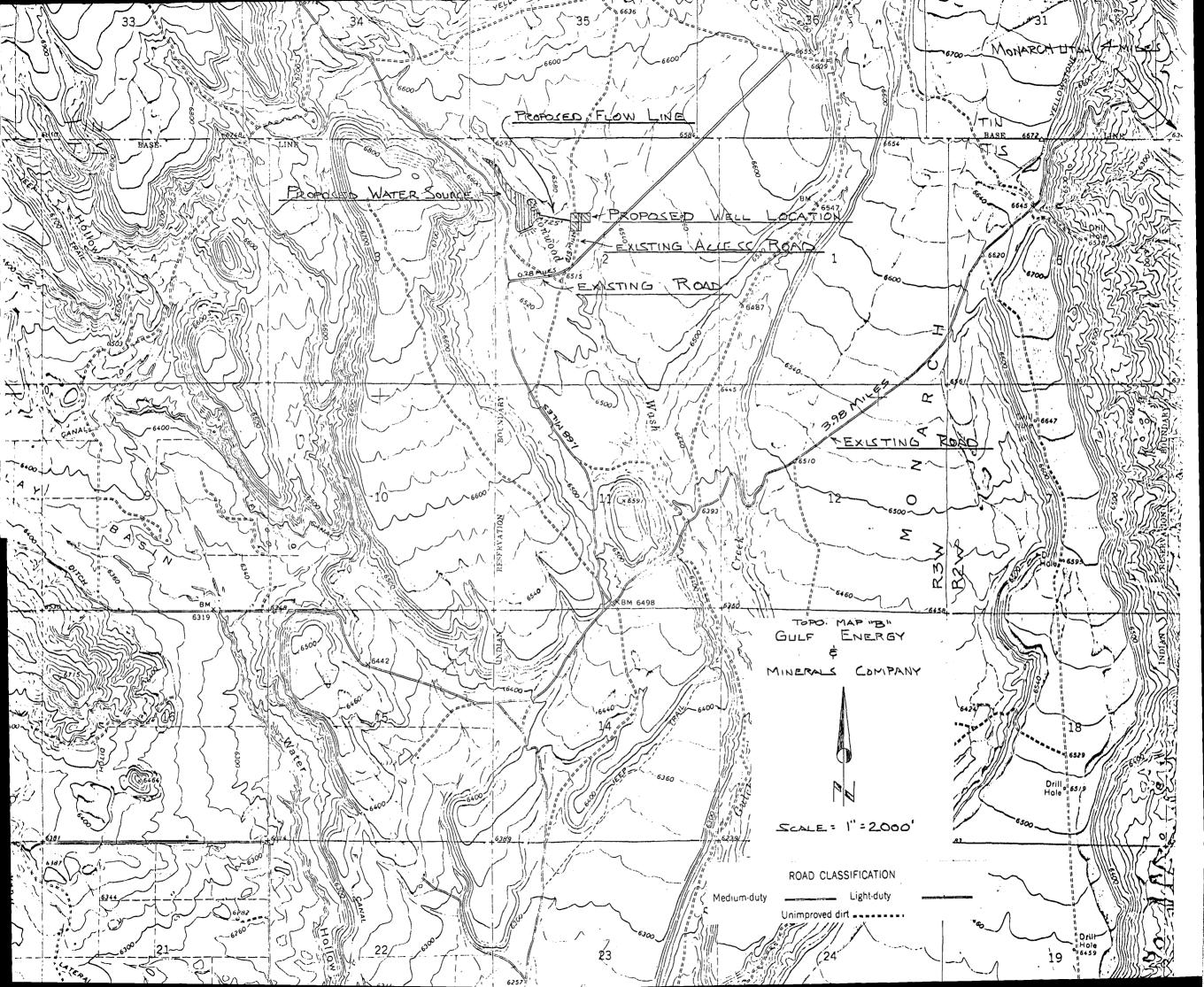
Phone # 789-1683

CERTIFICATION

I hereby certify that I, or persons inspected the proposed drillsite and with the conditions which presently this plan are, to the best of my knothe work associated with the operatiby	access route; that lexist; that the state wledge, true and corn	I am familiar ements made in cect; and that
Gulf Oil Corporation		
and its contractors and sub-contract and the terms and conditions under w		th this plan
D 00 70	Q_{\cdot}	a. Layton
7-30-76	. Name and With	7 / 1
Date	Name and Title	J. A. Layton
	• •	Area Drilling Supt.







GULF ENERGY AND MINERALS COMPANY

Seven Point Information Sheet Attach to U.S.G.S. Form 9-331-C For

Well: Ute 1-2A3

Location: Section 2-1S-3W

County and State: Duchesne County, Utah

Lease Number: 14-20-H621544

1. Surface casing: Size, weight, length, grade, new or used:

3000' 9 5/8" OD, 36#, K55, New.

2. Size and series (pressure rating) of casingheads, flanges, and spools:

10" series 900 installed on surface casing. 10" series 900 \times 6" series 1500 installed on intermediate casing.

3. Intermediate casing: Size, weight, length, grade, new or used: 13750' 7" OD, 26# and 29#, PllO, New.

4. Blowout preventers:

Install on 9 5/8" surface casing one bag type, one double gate (blind rams and DP rams) and rotating head with appropriate manifold to match BOP stack (minimum of 10" series 900 equipment).

Install on 7" intermediate casing one double gate and one single gate (DP rams, blind rams, DP rams) and rotating head (minimum of 1500 series equipment).

See Diagram.

5. Auxiliary equipment:

Flow sensors, PVT equipment, pump stroke counters, degasser, mud-gas separator, hydraulic choke, and gas detector. Upper kelly cock will be used from 3000' to TD and lower kelly cock and DP sub will be available on the rig floor.

6. Anticipated bottom hole pressure at total depth or maximum expected pressure: 13100# at TD.

7. Types of drilling fluid:

0 - 3000'

Fresh water spud mud.

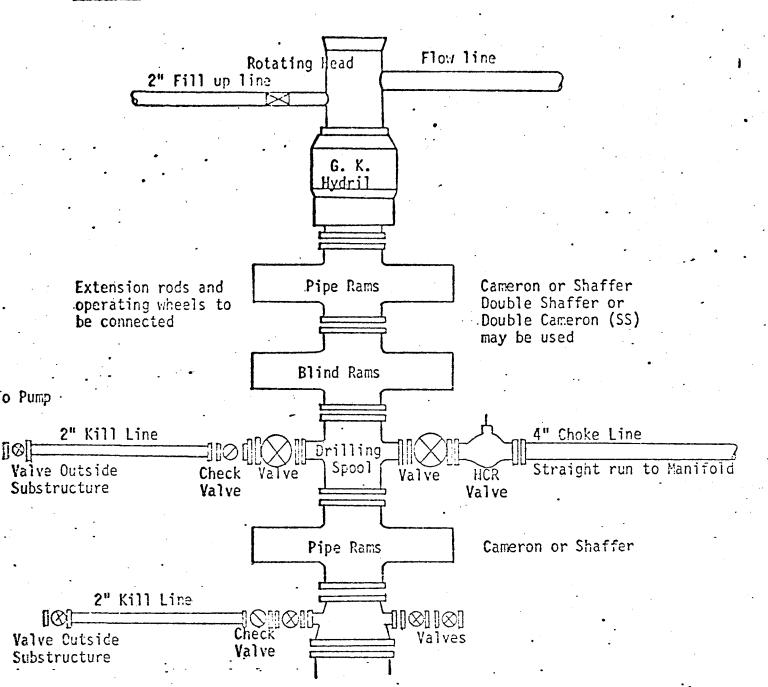
3000' - 13,750'

Fresh water, low solids, non-dispursed. Potassium chloride and sodium chloride will be used for shale inhibitor and weight. Bulk salt on location will be 100,000#.

13,750' - TD Fresh water, low solids with barite for weight. Bulk barite on location will be minimum of 100,000#.

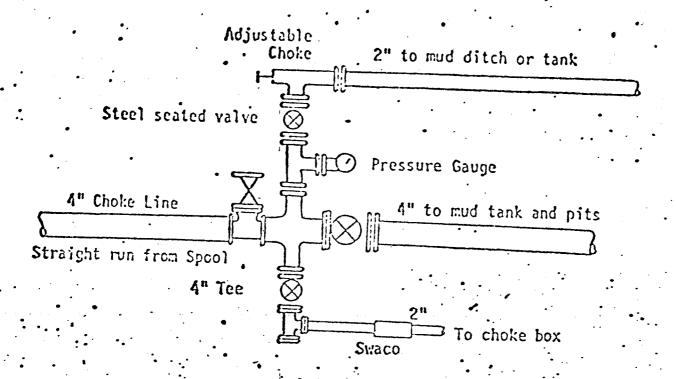
100151 NHIN 144 SERIES 1,500 FLAMMES OR BETTER

and ____ casing. Pressure test to 5,000 psi after ____ casing, and to _____ psi after installing on installing on 74 ca casing.



The BOPs shall be hydraulic operated hydraulic, air, or electrical pumps, with volume tank such that all BOPs can be closed once if power source is inoperative. The side outlets on casinghead shall be flanged connections, and must be provided with two steel seated valves, including a check valve. The drilling spool shall have two API flanged cutlets; 4" is preferable for both, but 4" and 3" or 4" and 2" is acceptable. The choke line shall be connected to the 4" outlet with a steel seated valve flanged to the drilling spool then a Cameron HRC valve. The other side outlet will be for the kill line with a steel seated valve the same I.D. as the opening then a 2" check valve flanged to the drilling spool. Other kill line valves may be any type suitable for 5,000 psi working pressure. Gulf will furnish all valves on casinghead. Contractor to furnish and maintain at his excense all other equipment. Hinimum Assembly

Pressure test to 5000 psi after 7" casing run; and to psi after casing run.



Minimum acceptable size of valve flanged to drilling spool will be 4". The line, cross, and valve in the run of the discharge line should be the same size as the valve used on the drilling spool, and must be at least 4". The side outlets at the cross may be larger than 2", but the valve attached to the choke and the choke are 2" nominal size. A pressure gauge must be attached near the cross. The bleed off lines from the chokes should be arranged for straight line discharge into the pits. All bleed off lines shall have at least the pressure rating of the assembly being used.

Choke manifold and bleed off lines to be securely fastened down. All of choke manifold assembly and choke lines to be furnished and maintained by Contractor.

tote: 3" equipment may be furnished with Gulf's approval.

3000 PSI W. P. CHOKE MANIFOLD

Minimum Assembly

Pressure test to 3,000 psi after casing run.	or 95/8" casing run; and to psi
	Blanked off or Adj. Choke installed
Steel Scated Valve	
Choke Line	Pressure Gauge 3
Straight run from Spool	Life Plug Valve
Steel Seated Valve	To Pits
Adjust Cho	able

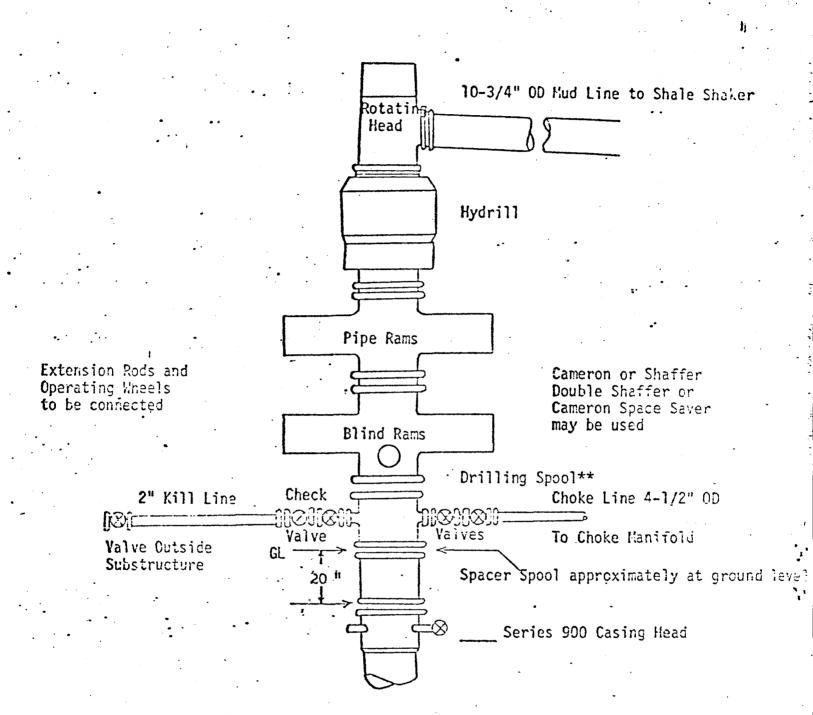
Midlaum acceptable size of valve flanged to easing head will be 2" or 3" if drilling spool is used. The line, cross, and valve in the run of the discharge line should be the same size as the valve used on the casing head or drilling spool. The side outlets of the cross may be larger than 2", but the valve attached to the choke and the choke must be 2" nominal size. A pressure gauge must be attached near the cross. The bleed off lines from the choke should be arranged for straight line discharge into the pit. All bleed off lines shall be at least 3000 pai W.P.

choke manifold and bleed off lines to be securely fastened down. All of choke manifold assembly and choke lines to be furnished and maintained by Contractor.

BLOWER PREVENTER DIVINING NO. 38

3000 PSI WORKING PRESSURE BOY HOOK-UP API SERIES 900 FLANGES OR BETTER (MINIMUM ASSEMBLY)

Install on 9.5/8" casing. Pressure test to 3000 psi after installing on casing prior to drilling cement plug.



The BOP's shall be hydraulic operated by hydraulic, air or electrical pumps. Accumulator reservoir shall be sufficient to close all preventers simultaneously in 20 seconds with the charging pumps closed down. Minimum accumulator pressure shall be 1500 psi initially and not less than 1200 psi when all preventers are closed. All BOP operating central lines shall be steel piping.

The drilling spool ID shall be adequate to permit the use of drop through slips on any subsequent string of casing which might be run. It also shall be provided with flanged side outlet connections and steel seated valves. Other choke line valves shall be also steel seated and 3000 psi MP. Other kill line valves shall need to reat specifications of size and pressure only except that the kill line check valve shall be flanged as well.

Gulf will furnish casing head together with casing head valves. Contractor shall furnish at his expense all other equipment above casing head.

** Drilling spool not required if 4" openings are available below blind rams on BOP body

ACCUMULATOR TESTS

All rigs operating on Gulf leases will perform a blowout preventer closing test at least once each week.

The tests will be performed in the following manner:

- Record initial accumulator pressure. Minimum pressure 1500#. Some systems need more.
- 2. Close off hydraulic pumps on the closing unit. This leaves only the energy stored within the accumulators to close the preventers.
- 3. Turn all preventer valves to the closing position simultaneously.
- 4. Using a stop watch, record the time for each and every preventer to close. Maximum permissible closing time is 19 seconds.
- 5. The final accumulator pressure is recorded. Hinimum final pressure requirement is 1200%. TURN THE HYDRAULIC PUMPS BACK ON.
- 6. Keep valves between unit and accumulator locked open at all times.
- Keep air to hydraulic pumps on at all times except while conducting accumulator tests.

These tests will be performed during the week and reported each Thursday. The report will be given in the following manner:

Initial Accumulator Pressure				· •
Final Accumulator Pressure	•			
Closing Time Hydril		Seconds	to	Close
Closing Time Top QRC		Seconds	to	Close
Closing Time Middle QRC		Seconds	to	Close
Closing Time Bottom QRC	-	Seconds	to	Close

To prevent decreasing the service life of the GK Hydril, the Kelly, drill pipe, or other size pice succes to Keily hav be used for the hydril backing to close around. Use of the kelly or subs to the Kelly is recommended to prevent a rigging which might allow dropping a joint of pipe in the hole since all preventers will be open at this time. You are reminded that the accumulator is to be the sole source of energy to close the preventers for this test.

Mr. J.A. Layton
Gulf Energy & Minerals Co. U.S.

Ute-Mibal No. 1-2A3 Duchesne County, Utah

Measured Depth	Angle	True Vertical Depth	Total Horizontal Displacement
13,050	K.O.P.	ASSUMED VERTICAL	
13,150	2°	13,149.98	1.75
13,250	4°	13,249.84	6.98
13,350	6°	13,349.46	15.70
13,450	8°	13,448.71	27.89
13,550	10°	13,547.48	43.53
13,650	12°	13,645.64	62.61
13,750	14°	13,743.08	85.11
13,850	16°	13,839.67	110.99
13,950	18°	13,935.30	140.23
14,050	20°	14,029.85	172.79
14,150	22°	14,123.21	208.63
14,250	24°	14,213.26	247.70
14,350	26°	14,305.89	289.96
14,450	28°	14,394.99	335.36
14,550	30°	14,482.32	383.84
14,650	32°	14,568.17	435.34
14,750	34°	14,652.04	489.80
14,850	36°	14,733.96	547.16
14,950	38°	14,813.82	607.34
15,050	40°	14,891.53	670.27
15,125	42°	14,967.00	735.88
15,250	44°	15,040.14	804.08
17,696	44°	16,800.00	2,503.56

Closure: 2,503.56 S 45° E

Averaging Method used for calculations.

FILE NOTATIONS

Tubal 1-2A3	
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IW SE Sec 2	
Entered on N.I.D.	
Completion Sheet	
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	NW SE
	4-20

Survey Plat Required	
Blowout Prevention Equipm	nent
on/company owns or controls acof proposed site	creage
O.K. InUnit	
Letter Written	
	Entered on N.I.D. Completion Sheet Survey Plat Required Blowout Prevention Equipment on company owns or controls as of proposed site O.K. In Unit

August 6, 1976

Gulf Oil Corporation P.O. Box 2619 Casper, Wyoming 82602

Re: Well No. Ute Tribal 1-2A3
Sec. 2, T. 1 S, R. 3 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer

HOME: 582-7247 OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-013-30409.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT DIRECTOR

CBF:sw

cc: U.S. Geological Survey

Form Budget	approved. Bureau No.	12\R1)25
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UNITED STATES
DEPARTMENT OF THE INTERIOR

UBMIT		_	•
(Other	tructio e side)		

Form Budget	approved. Bureau N	io. 42	R1)25
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	GEOLG	GICAL SURV	EY				14-20-H621544
APPLICATION	V FOR PERMIT	TO DRILL, I	DEEPE	N, OR PI	LUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
A. TIPE OF WORK							Ute 7. UNIT AGREEMENT NAME
DRI	LL 🖸	DEEPEN [ا	PLU	JG BAC	КШ	
b. Type of Well on. [7] GA				NGLE X	MULTIPE ZOND.	E [S. PARM OR LEASE NAME
. NAME OF GPERATOR	KILL OTHER		/	1		<u> </u>	Ute
Gulf Oil Corpo	oration		/_	62 JA	16	<i></i>	9. WELL NO.
. ADDRESS OF OPERATOR		00500		3 3 A "	ia .	-	1-2A3
P. O. Box 2619	9, Casper, MY	82002	h ang C	toto requiremen	nta •)	`. }	10. FIELD AND FOOL, OR WILDCAT Bluebell
At surface 10201	EWL & 1980 SNL	d in accordance wit	m ana o	rate tedutiemer	, , , , , , , , , , , , , , , , , , ,	1	11. BEC., T., R., M., OE BLK.
			X		10	/ · •	AND SURVEY OR AREA
At proposed prod. zone	WEL & 1500 1151	Section 2	-1S-3				2-1S-3W
4. DISTANCE IN MILES A	WEL & 1500 HSL and direction from NE.	ABEST TOWN OR POS	T OFFICE	•			12. COUNTY OR PARISH 13. STATE
	i S to Rooseve	lt, Utah					Duchesne Utah
5. DISTANCE PROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE, FT.	Sect. 2	16. NO	688.48	LEASE		of acres assigned his well 640
8. DISTANCE FROM PROPO TO NEAREST WELL, DE	OSED LOCATIONS		19. PB	,800 PEPTH)	20. ROTA	RY OR CABLE TOOLS
OR APPLIED FOR, ON THI	is lease, ft. None	in Sect. 2		,696' TD		<u> </u>	Rotary 1 22. APPROX. DATE WORK WILL START*
1. ELEVATIONS (Show whe							Upon Approval
6536' Ungrade		PROPOSED CASI	NG ANT	CELERTING	PROGRA		Ι Ουσιι Αρριοναι
·	······	PROPOSED CASE	NG ANI			1	
EIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00T	SETTING D		Cmt t	to Surface
24"	16" OD New	36# K55		3000			to Surface
12-1/4" 8-3/4"	9-5/8" OD New	26# & 29#	P110	13,750			ower 4000'
6"	5" OD New	18# P110	. 110	13,200			Entire Liner -
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Approval		DAID.		0,2	MA)—	Walo
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stimated forma	ition Tops are:	Green Riv	er ou	var 10 81	. Ull a	anu yas se nil	s 1 & das
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o drill stem t	ests or cores	are planned		-		:	
o abnormal pre	essures are pre	sent above	14,50	0'. Pre:	ssures	in the	e Wasatch are expected
o reach the eq	quivalent of 15	i# mud.					
o hydrogen sul	fide gas is ex	pected in t	his w	rell.	_		
nticipated sta	irting date 9-1	-76 and com	pleti	on $2-1-7$	7.	7	tion to alone up and
lan to flare a valuate the we	iny gas encount	ered during	and	subseque	nt to (compile	tion to clean up and
		vroposal is to dee	pen or p	lug back, give	data on pr	esent prod	luctive sone and proposed new productive
reventer program, if any	drill or deepen direction	nally, give pertinen	t data o	n subsurface lo	ocations an	d measure	d and true vertical depths. Give blowout
signed Liai	Luston	TI	TLE	\rea_Dril	ling S	upt.	DATE JULY 20, 1976
	Layton eral or State office use)			·	· · · · · · · · · · · · · · · · · · ·		
Camp obuce to a the		•			_		
PERMIT NO.	2			APPEOVAL DATE			050 00 100
APPROVED BY	WJung	min.	TLE	DISTRICT	ENGINE	ER	SEP 23 1976
CONDITIONS OF APPROV	AL, IF ANY;			•			

X = Section corners located.

PROJECT

GULF ENERGY & MINERALS CO.

Well location, located as shown in the SE1/4 NW1/4 Section 2, TIS, R3W, U.S.B.&.M. Duchesne County, Utah.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION Nº 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE " = 1000'	7/17/ 76
PARTY	REFERENCES
LCK RS RS	GLO PLAT
WEATHER	FILE
HOT & CLEAR	GULF ENERGY & MIN. CO.

Form approved.	1.2
Budget Bureau No.	42-R714.4.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE	-
TRIBE	
LEASE NO. 14-20-H62-1544	

LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	addr	e 3 3	P. Cas	O. Βο per,	x 2619 Wyoming 82	601	Cor	npany	Gulf Oil	Corporation Whitleha
hone.			307	-235-	1311		Age	ent's title	Sen	ior Clerk
SEC. AND H OF H	Twp.	Range	Well No.	DATS PRODUCED	Barrele of Oil	GRAVITY	Cv. Fr. or Gas (In thousands)	Gallons of Gasoline Recovered	BARREIS OF WATER (If none, so state)	REMARKS (If drilling, dooth; if shut down, caudate and result of test for graphine content of gas)
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nuss or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form r	ipproced.	
Budget	Bureau No. 42-R714 4.	

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE
TRIBE
LEASE NO. 14-20-H62-1544

LESSEE'S MONTHLY REPORT OF OPERATIONS

	vell	3) /	or th	e moi	ith of	,	December		_, <i>19</i> _76_,			drilling and producing
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=								1		Currons		REMARKS
·	izc H or	X	Twr.	RANGE	Well. No.	Daté Produced	BARRELS OF OIL	GRAVITY	Cu. Pt. or Gas (In thousands)	GASOLINE RECOVERED	BARRELS OF WATER (II none, so state)	(Il drilling, depth; if shut down, expuse; date and result of test for gasoline soutent of gas)
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Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding menth, unless otherwise directed by the supervisor.

Form a	oproved.	
Budget	Bureau No.	42-R714.4.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

CLOTTEE
RIBE
EASE NO. 14-20-H62-1544

LESSEE'S MONTHLY REPORT OF OPERATIONS

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Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding menth, unless otherwise directed by the supervisor.

FORM CGC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number	Ute 1-2A3
Operator	Gulf Oil Corporation
Address	P.O. Box 2619, Casper, Wyoming 82602
Contractor	Noble Drilling Corp.
Address	2522 Lincoln Center Bldg., Denver, Colorado 80264
Location <u>se</u> 1/4, NW 1/4	Sec. 2; T. 1 xdk; R. 3 xk; Duchesne County
Water Sands:	and a second of the control of the c
Depth: From- To-	Volume: Quality: Flow Rate or Head- Fresh or sale
1. No w	rater encountered
2.	
3.	
4.	
5.	
	(continue on reverse side if necessary)

Formation Tops:

NOTE: (a) Upon diminishing supply of forms, please inform this office.

(b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.

(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

•				1
LEASE	DESIGNATION	AND	SERIAL	10

							.11.
•	LEA	SE I	DESIG	NATIO	A AND	SERTAL	40
	3.4	20	7.7	COL	r A A		

DATE June 7, 1977

WELL COMPLETION OR RECOMPLETION REPORT AND LOG ** 16. 1797 DF WIRED: ** 17. 1797 DF WIRED		**	GEOLOGIC	AL SU	RVE	<u> </u>		reverse s	1	4-20-		1544
The Part of While Will Will War	WELL CO	MPLETION	OR RECO	MPLET	ION	REPORT	AA	D LOG*	с. 1	F INDIAN,		
B. PATE OF COMPLETION: See Dear						************			U		vinte vinter	NAME
### Out of Comporation ### Gulf 91 Comporation ### Accessor of Primaries P. O. Box 2619, Casper, Wyoming 92602 *** 1.004276 of will other Comporation of Composition of	b. TYPE OF COM		ELL CZI WELL	ь D	KY LJ	Other	11	11/19	_ ' _			
Gulf Off Corporation	NEW X	WORK DE	EP- DACK	DIFE RES	vr.	Other	1.1		8. F	ARM OR	(EASE)	NAME
1.2A3	2. NAME OF OPERA	TOR	and a section and the section of the			- //	1/2		T U	te		
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At total depth 1986 WEL & 1721 NSL 43 - 973 - 3974 Mainted Dichesine Utah	At top prod. in	. & 1980°S terval renorted b	onic 2444' W	EL & 24	127'	NSL.	1 .			OR AREA		
14. FERMIT SO.								The state of the s	2	-1S-3l	N.	
16. DATE FYCHORS 16. DATE 7.D. REACHED 17. DATE COURT. (Read to prod.) 15. DATE (ATT), REAL REACHED 17. DATE COURT. (Read to prod.) 15. DATE (ATT), REAL REAL REAL REAL REAL REAL COURT. 18. DATE (ATT) 19. DELVE ALERS PLANT 19. DE	At total depth	1986, MFT	% 1/21, N2I									
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26. TYPE ELECTRIC AND OTHER LOSE BEN DIL., BHC, FOrm. Density 27. WAS WELL CORED DIL., BHC, Form. Density 28. CASING RECORD (Report all etrings set in well) 28. CASING RECORD (Report all etrings set in well) 29. Set of the set	24. PRODUCING INTE	RVAL(S), OF THIS	G COMPLETION-TO	P, BOTTOM,	NAME (MD AND TVD) *					25.	
26. TYPE ELECTRIC AND OTHER LOGS REN DIL, BHC, FOrm. Density CASING RECORD (Report all strings set in well) (CASING SIZE) CASING RECORD (Report all strings set in well) (CASING SIZE) CASING RECORD (Report all strings set in well) (CASING SIZE) (CASING SIZE) (CASING RECORD (Report all strings set in well) (CASING SIZE) (CASING RECORD (Report all strings set in well) (CASING SIZE) (CASING RECORD (RECORD) (CASING SIZE) (CASING RECORD) (CASING RECOR	16.528' -	15.336	Wasatch									No
CASING BIZE WEISHT, LBL/FT DEPAR SET (MD) HOLE SIZE CENENTING RECORD AMOUNT PULLED 9-5/8" 36# 2,999" 12-1/4" 900 SX 7" 29#, 32# 13,791 8-3/4" 800 SX 29.											1 27. Wai	
CARING SIZE WEIGHT, LB./FT. DEPTH SET (MB) HOLE SIZE CEN.ENTING RECORD ALGUNT FUELD	DIL, BHC,	Form. Den	ısity									No
9-5/8" 36# 2,999" 12-1/4" 900 SX 7" 29#, 32# 13,791 8-3/4" 800 SX 29. LINER RECORD SIZ TOP (MD) POTTOM (MD) SLORES CENTENT* SCREEN (MD) SIZE DEITH SET (MD) PACKER EET (MD) 5" 13,505' 16.557' 525 2-7/8" 13,548 13,468 81. PERFORATION RECORD (Chitered, eice and number) SEE ATTACHED 22. ACID. SHOT. FEACTURE. GEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND RING OF MATERIAL USED 16,528-15,336 40,000 gal 15% HCl SS.* PRODUCTION PATE FIRST PRODUCTION PROLETION METRICS (Flowing, gas lift, pamping—size and type of pamp) Well. Strates (Producing or Africa) 4/28/77 Flowing 100 Strates Content of the Content o	******				RD (Res	oort all etring	s set i	n well)				Martin Artifaldian (1968) - Martin Person person and Artifaldian (1964) - Anny
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4/28/77 Flowing DATE OF TEST HOURS TESTED CNOKE SIZE PEOP'N, FOR OIL—RBL. CAS—SUF. WATER—RBL. CAS-OIL RATEO 5/7/77 24 35/64" TO 1167 509 3 440 Flow, Tueing Press. Casing Pressure Calculated Oil—RBL. GAS—NCE. WATER—RBL. OIL GRAVITY-API (CORR.) 400# 24-HOUR RATE 1167 509 3 410 34. DISPOSITION OF GAS (Sold, used for fuel, ventee, etc.) Lease fuel and sold to Gary Operating 55. LIST OF ATTACHMENTS		ion Prot	UCTION METHOD ()	rtowing, an			and t	ine of numers		t werr o	N A INTER	(Producing or
DATE OF TEST BOURS TESTED CNOKE SIZE PEOP'N, FOR OIL—BBL. CAS—RUF. WATER—BBL. CAS-OIL RATIO 5/7/77 24 35/64"	A128/77					p.iiig ciac		ept of paneps		shut-	in)	
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Lease fuel and sold to Gary Operating St. LIST OF ATTACHMENTS TEST WITNESSED BY		CASING PRESSU		E		GAS	MCF.	WAT	ECBBL.	1	III, GRA	VIEY-API (COBR.)
Lease fuel and sold to Gary Operating 85. DIST OF ATTACHMENTS		AS (801) 2000 \$00		1 11	<u>67</u>		509			.		410
35. LIST OF ATTACHMENTS					C				rest	WITNESS	ED BX	
Logs per Item #26, perf. record 86. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	35. LIST OF ATTACKS	erran	to gary Up	reratin	<u> </u>					Wat his de highway, a spel Way you to	To the same groups when	
	Logs per	Item #26,	perf. recor	d .	la comp	lete and corre	ct as	determined fro	ave IIa me	ilable rec	neda	

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

from 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

item 29: "Sacks Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

liam 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

cc: Utah Oil & Gas Commission, 1588 W. North Temple, Salt Lake City, UT 84112, Attn: Cleon Feight Bureau of Indian Affairs, Uintah-Ouray Agency, Ft. Duchesne, UT 84026

Ute Distribution Corp., Box 696, Roosevelt, UT 84066

DeGolyer & MacNaughton, 1 Energy Square, Dallas, TX 75206, Attn: J. E. Graham

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, STC.		ro)P
				NAME	MEAS, DEPTH	TRUL VERT. DEPT
		, 	See perforated intervals (#24)	U. Green River	8,047	8,047
			No cores or tests	Basal Green Rive	r 10,800	10,800
				Wasatch	12,326	12,322
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					·	e very specimen

Form approved, Rudget Bureau No. 42-R1424, 5, LEASE DESIGNATION AND SERIAL NO.

14-20-H621544	
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'n	GEOLOGICAL SURVEY	14-20-H621544			
	SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or plu Use "APPLICATION FOR PERMIT—" for such	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute			
	OIL GAS OTHER		7. UNIT AGREEMENT NA	ME	
2.	SAME OF OPERATOR GULF OIL CORPORATION	8. FARM OR LEASE NAME Ute			
-	P. O. Box 2619, Casper, Wyoming 82602		9. WELL NO. 1-2A3		
	LOCATION OF WELL (Report location clearly and in accordance with a See also space 17 below.) At surface	Bluebell 11. SEC., T., R., M., OR BLK. AND			
	1980' EWL & 1980' SNL		2-1S-3W		
14.	PERMIT NO. 15. ELEVATIONS (Show whether 6536 GL	r DF, RT, GR, etc.)	12. COUNTY OF PARISH DUCHESNE	Utah	
16.	Check Appropriate Box To Indicate	: Nature of Notice, Report, or C	Other Data		
	NOTICE OF INTENTION TO:	SUBSEQU	QUENT REPORT OF:		
	FRACTURE TREAT SHXXXXXXCIDIZE REPAIR WELL (Other)	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report results Completion or Recomple	REPAIRING W ALTERING CA ABANDONMEN of multiple completion etion Report and Log for	SING T*	
17.	DESCRIBE PROFOSED OR COMPLETED OPERATIONS (Clearly state all pertir proposed work. If well is directionally drilled, give subsurface to nent to this work.)*	neut details, and give pertinent dates, ocations and measured and true vertica	including estimated date l depths for all markers	of starting any and zones perti-	

See Attachments



APPROVED BY THE DIVISION & OIL, GAS, AND MINING

No additional surface disturbance required.

18. I hereby certify that the foregoing is true and correct	t	The state of the s
18. I hereby certify that the foregoing is true and correct signed	TITLE Petroleum Engineer	DATE September 20, 1977
(This space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Utah Oil & Gas Commission 1588 W. North Temple Salt Lake City, Utah 84112 Attention: Mr. Cleon Feight

Bureau of Indian Affairs Uintah - Ouray Agency Ft. Duchesne, Utah 84026

Ute Distribution Corp. Box 696 Roosevelt, Utah 84066

U.S.G.S. 8440 Federal Bldg. 125 South State Street Salt Lake City, Utah 84138 Attention: E. W. Guynn GPO 680-379

Form 9-331 (May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATES*
(Other instructions on reverse side)

Form approved.
Budget Burgau No. 42-R1424.

(This space for Federal or State office use)					
(8. I hereby certify that the foregoing is true and a		etroleum Engineer	D.	ATE Oct 2	4, 1977

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See attachment.					
proposed work. If well is directionally drilled nent to this work.) *	*, Elec ampantinge month	was and measured and true to	actions doping		and somes perti
(Other) 17. DESCRIBE PROPOSED OF COMPLETED OPERATIONS (Cl proposed work. If well is directionally drilled	learly state all pertinent	Completion or Rec	ompletion Rep	ort and Log foru	n.)
SHOOT OR ACIDIZE REPAIR WELL CHANGE PLA	NS	(Other)(Note: Report_re			
FRACTURE TREAT MULTIPLE CO	OMPLETE	FRACTURE TREATMENT	X	ALTERING CAS	
TEST WATER SHUT-OFF PULL OR ALI	TER CASING	WATER SHUT-OFF	SEQUENT NATO	REPAIRING WI	ELL
6. Check Appropriate Notice of intention to:	Box To Indicate N	ature of Notice, Report,	or Other Do Isequent repo		•
	6536' GL			chesne	Utah
14. PERMIT NO. 15. BLEVA	ATIONS (Show whether DF,	RT, GR, etc.)	12. cov	INTY OR PARISH	13. STATE
1980' EWL & 1980' SN	IL		8	18-3W	
See also space 17 below.) At surface		•		uebell ., T., R., M., OR BL	K, AND
P. O. Box 2619, Casper, Wyom L. LOCATION OF WELL (Report location clearly and i	ning 82602	State requirements.*		2A3 LD AND POOL, OR	WILDCAT
3. ADDRESS OF OPERATOR			9. WELI		
2. NAME OF OPERATOR Gulf Oil Corporation				OR LEASE NAME	
OIL X GAS OTHER			7. UNIT	AGREEMENT NAM	(1E)
(Do not use this form for proposals to drill Use "APPLICATION FOR	or to deepen or plug be PERMIT—" for such pr	ack to a different reservoir. oposals.)	Ute		
SUNDRY NOTICES AI	ICAL SURVEY ND REPORTS C	ON WELLS		-20-H62154 ndian, allottee	and made in the comment of the first statement of
		OR verse side)	1 .	E DESIGNATION A	

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

Instructions

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U. S. G. S. 8440 Federal Bldg. 125 South State Street Salt Lake City, UT 84138 Attn: E. W. Guynn

Utah Oil & Gas Commission 1588 W. North Temple 'Salt Lake City, UT 84112 Attn: Cleon Feight

Bureau of Indian Affairs Uintah-Ouray Agency Ft. Duchesne, UT 84026

Ute Distribution Corp. Box 696 Roosevelt, UT 84066

GPO 680-379

Form 9-331 (May 1963)	UNITED STAT PARTM T OF THE		SUBMIT IN TRIPLICAT (Other instruction on verse side)	re- Buc	rm approved. dget Bureau I SIGNATION AND	
	GE-LOGICAL SI	JRVEY		14-20-1	H62-1544	
	NOTICES AND RE				Ute	TRIBE NAME
WELL A WELL	OTHER					
2. NAME OF OPERATOR				8. FARM OR	LEASE NAME	
Gulf Oil Corpo	oration			9. WELL NO.	····-	
P 0 Roy 2619	O Caenon WV 9260	2		1-2A3		
4. LOCATION OF WELL (Report See also space 17 below.)	9. Casper, WY 8260 location clearly and in accordan	ce with any State	requirements.*		D POOL, OR W	ILDCAT
At surface	·			B1uet	ell	
1980' FWL & 19	980' FNL			11. SEC., T., SURVE	B., M., OR BLK. Y OR AREA	AND
11	(0)			2-1S-3	3W	
14. PERMIT NO.	15. ELEVATIONS (Sho	-	R, etc.)	12. COUNTY		3. STATE
	6536' G	R		Duchesn	<u>e </u>	<u>Utah</u>
16. C	heck Appropriate Box To	Indicate Nature	of Notice, Report, or	Other Data		
NOTICE	OF INTENTION TO:		SUBS	EQUENT REPORT OF	r:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF	RE	PAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	AL	TERING CASIN	G
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	AB	ANDONMENT*	
REPAIR WELL	CHANGE PLANS		(Other)	lts of multiple co	mpletion on V	Well
(Other)	r PMPD OPENATIONS (Closuly state	all partinent data	(Note: Report resu Completion or Recor			
17. DESCRIBE PROPOSED OR COMP proposed work. If well nent to this work.) * 1. POOH W/ DU	is directionally drilled, give sub				ll markers and	starting any
 Pump down nonemulsif treatment. KCL water. 	2-7/8" tbg. w/20,00 ier agents. Drop ! All fluid to cont Press. back side well and return to	00 gals. 15 500-3/4" RG tain 500 SC to 2500#.	% Hcl acid with N Sealer balls e F/bbl. N ₂ . Flus	scale inhi	uahout.	d
	main and recurry co	production	•			
Verbal approva on June 20, 19	l received by D. E. 79.	. Puder fro	n Bob Hendricks	w/U.S.G.S.	0 3:30	p.m.
	A BABANEA	BY THE DI	ACTUAL VE			Y.
	,	* *			11. a	
		AND MININ	9			
	DATE:	-ZS-79	enderstage established	, <u>, , , , , , , , , , , , , , , , , , </u>		
	BY: 14	y July	ider			
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18. I hereby certify that the for	1				*, *	
SIGNED Denvis H	Myster I	TLE Petrole	eum Engineer	DATE _	June 21,	1979
(This space for Federal or	State office use)				= = = = = =	
APPROVED BYCONDITIONS OF APPROV.		ITLE		DATE _		
January OF MILION	,·-·					

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General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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U. S. G. S. 8440 Federal Bldg. 125 South State Street Salt Lake City, UT 84138 Attn: E. W. Guynn

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Bureau of Indian Affairs Uintah-Ouray Agency Ft. Duchesne, UT 84026

Ute Distribution Corp. Box 696 Roosevelt, UT 84066 GPO 680-379

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fiel . . . In guide margin show casing (as, 7*), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR 1977

A. F. E. 83446

LEASE AND WELL Ute 1-2A3

BLUEBELL FIELD CONT. Ute 1-2A3 2-1S-3W, Duchesne Co., UT 1.000

10/18/77

Remove scale and acid stimulate. Gulf AFE #83446: On 9/28/77 MIRU Howco. Tested lines to 1400 psi. Press Annulus to 3000 psi & SI. Treated dn 2-7/8" tbg Wasætch perf's 15336-16533'(0.A.) w/ 20,000 gal 7-1/2% HCL. Acid contained following per 1000 gal: 5 gal HAI - 50,5 gal 3N,5 gal LP-55, l gal Howco suds, l gal HC2,5 HLX-209, 5 lb FR-20. Obtained fair diversion by dropping 610 3/4" l.l sp gr. ECN sealer balls throughout. Flushed w/ 8100 gal form wtr. containing per 1000 gal. 5 lb FR-20, 3 gal 3n, 3 gal LP-55. All acid & flush contained 300 sct N2 per tbl. Max press 13,200, Avg press 11500, AIR 9.5 BPM, ISIP 6000, 5 min SIP 4500, 10 min SIP 3470, 15 min SI 2850. Prior to treatment on 9-25-77 well flowed 268 BOPD & 10 BNPD on 40/64" ck w/ 25 FTP. After treatment on 10-4-77 well flwd 473 BOPD & 79 BNPD on 32/64" ck w/ 125 FTP. DROP.

	9 –331 1968)
1/	

DEPARTMENT OF THE INTERIOR

SUBMIT IN TRACE (Other instruction on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

DEPAR	5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1544		
SUNDRY NO (Do not use this form for pro- Use "APPL	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
OIL GAS WELL OTHER			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Gulf Oil Corporat	8. FARM OR LEASE NAME UTE		
P. O. Box 2619, C	asper, WY 82602		9. WELL NO. 1-2A3
4. LOCATION OF WELL (Report locatio See also space 17 below.) At surface 1980' FWL & 1980'	Bluebell 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 2-1S-3W		
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, 6536 GR	RT, GR, etc.)	12. COUNTY OF PARISH 13. STATE Duchesne Utah
16. Check	Appropriate Box To Indicate N	ature of Notice, Report, or C	Other Data
NOTICE OF INT	ENTION TO:	SUBSEQU	JENT REPORT OF:
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	MULTIPLE COMPLETE ABANDON* CHANGE PLANS		REPAIRING WELL ALTERING CASING ABANDONMENT* of multiple completion on Well etion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED (proposed work. If well is directly nent to this work.)*	OPERATIONS (Clearly state all pertinent optionally drilled, give subsurface locat	details, and give pertinent dates, ions and measured and true vertica	including estimated date of starting any il depths for all markers and zones perti-

See attached work detail.

18. I hereby certify that the foregoing is true and correct				
SIGNED Allegre	TITLE A	rea Engineer	DATE _AL	igust 22, 1979
(This space for Federal or State office use)				
APPROVED BY	TITLE		DATE	
CONDITIONS OF APPROVAL, IF ANY:		•	Pro	A CONTRACTOR OF THE PARTY OF TH

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

☆GPO 782-930

U.S.G.S. 8440 Federal Bldg. 125 South State Street Salt Lake City, UT 84138

Utah Oil & Gas Commission 1588 West North Temple Salt Lake City, UT 84112 Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR 1990 A. F. E.

LEASE AND WELL

lite

1-2-A

BLUEBELT FIELD CONT

Ute 1-2-A3

2-15-3W, Duchesne Co., UT

1.000

\$3,639

7-30-80 Attempt to fish std. valve. Fail to recover.

7-31-80 RU workover unit. Hot oil well w/200 bbl. formation water. Install BOP, release BOP & Attempt to pull tbg. Dewax w/200 bbl. wtr. POOH w/90 stds. 2-7/8" tbg. SIFN.

Ute 1-2-A3

2-15-3W, Duchesne Co., UT

1.000

\$5,326

8-1-80 FOH w/tbg & tools. BHA. Ran pkr & BHA & 129 stands 2-7/8" tbg. SIFN.

8-2-80 FIH w/2-7/8" tbg. Set pkr @ 12,012'. Ran Blanking tool.

8-3-80 RU Western & pump 119 bbls. 7½% HCl w/ additives & w/700 SCF N₂/bbl. 4000-4800 psi @ 4 BPM. ISIP 2800 psi, 5 min 1500 psi. Flowed back 60 BW. 313 BLWTR.

8-4-80 Did not work Sunday.

8-5-80 Change out WH equipment.

8-6-80 GIH w/161 jts. 2-1/16" tbg. Install well head. Circ. Overnight.

8-7-80 Circ well & drop pump.

8-8-80 FOH tbg & Reda repair Well head. GIH Model R pkr 1 jt 2-7/8", BHA f/Hydraulic pump, 60 jts 2-7/8" ND lock tbg.

anniae it non

8-9-80 Circ 24 hrs.

8-10-80 Prod. 36 BO & 200 BW. Change pump.

8-11-80 Prod. 30 BO & 200 BW in 24 hrs. 1800 psi. 80 SPM.

8-12-80 Pump 24 hrs 166 BO & 250 BW.

8-13-80 Pumped 24 hrs 165 BO & 250 BW. Pump 1800#. 80 SPM. DROP.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR 1979

A. F. E. 82635

LEASE AND WELL

Ute 1-2A3

3LUEBELL FIELD Ite 1-2A3 2-1S-3W, Duchesne Co., UT 1.000 AFE #82635

8/17/79 Reconditioning. Gulf AFE No. 82635. POH w/ pump. Retrieve standing valve. Set blanking tool. RU Howco. Pumped 20,000 gal 15% HCL acid containing 5 gal LP-55, 2 gal TRI-S, & 5 gal HAL-55 per 1000 gals acid. Dropped 500 - 3/4" RCN sealer balls evenly thruout treatment. Flushed to perfs w/ 3033 gals 2% KCL wtr. Fluid contained 500 SCF N2/bbl. MP 3600#, 5 min. SIP 2200#, 10 min. 2000#, 15 min. 1800#. Treated interval 15,336'-16,533'. Return well to prod. Prod before 30 BOPD, 0 BWPD. Prod. after 312 BOPD, 300 BWPD. Work began 6-9-79. Compl. 6-10-79. DROP.

9–331 1973

Form Approved.

Budget Bureau No. 42-R1424

HINTED STATES	 _			au No. 42-1	11424
UNITED STATES	5. LEASE	글을림물	<u>, -</u>	5 1619 5 Wel 01399	
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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	O FARMO	R LEASE NAM		74 35 45 12 22 22	
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P.O. Box 2619, Casper, WY 82602	11. SEC., T.		BLK. Ar	ND SURVE	Y OF
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AT TOTAL DEPTH:	Duches	sne 🚉 🕏 🗟			
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REPORT, OR OTHER DATA	15. ELEVATI	ONS (SHOW	DF. K	DB AND	WD)
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Gulf Oil Exploration and Production Company

L. G. Rader PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619 Casper, WY 82602

State of Utah Division of Oil, Cas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

GAS & ME

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely

L. G. Rader

KWR/mdb

Attachments



						•	
	<u>Lease Name</u>	<u>Field</u>	Section	Township	Range	County	State
	Tomlinson/Federal 1-25A2	Bluebell	25	1S	2W	Duchesne	UT
	Uintah-Ouray/Tribal 1-1A3	Bluebell	1	1S	3W	Duchesne	ŪŤ
	11	Bluebell	34	1S	2W	Duchesne	ŪŤ
	Urruty 1-34A2 'Utah S/F 1-24B1 	Bluebell	24	2S	1W	Uintah	ŪT
'n,	Utah State Lnd. Bd. 1-11B1	Bluebell	11	2S	1W	Duchesne	UT
ť	Ute County 1-20C4	Altamont	20	3S	4W	Duchesne	UT
1	Ute Tribal 1-1C4	Altamont	1	3S	4W	Duchesne	ŬΤ
ŧ	Ute Tribal 1-13B3	Bluebell	13	2S	3W	Duchesne	UT
•	Ute Tribal 1-15D4	Undesignated	15	48	4W	Duchesne	UT
	Ute Tribal 1-20	Altamont	20	4S	6W	Duchesne	UT
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	Ute Tribal 1-21D3	Bridgeland	21	4S	3W	Duchesne	UT
	Ute Tribal 1-21Z2	Bluebell	21	1S	2W	Duchesne	UT
	Ute Tribal 1-27D3	Bridgeland	27	45	3W	Duchesne	UT
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	Wonsits Unit #13	Wonsits WV	6	88	22E	Uintah	UT
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06/27/85 leases gulf operated/file2



FIVE

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KENNETH R. HUDDLESTON President

January 13, 1986

DIVISION OF U. GGAS & MINING

Division of Oil, Gas and Mining State of Utah 3 Triad Center, Suite 350 355 West North Temple Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields, Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

THE BOIND IS UNDER THE PENNZOIL NAME, AND THEREFORE PENNZOIL IS SHOWN AS OPERATOR ON UDOGM RECORDS.

John 25-86

PROVEN PROPERTIES, INC.

Chevron U.S.A. Wells Sold to Proven Properties Inc., P.O. Box 2049, Houston, Texas 77252-2049, Effective December 1, 1985

Entity No.	Well Name
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

Entity No.	Well Name
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trb1 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560 /s 3w 2	Ute 1-2A3 タ3の/33ペーツ いとべつ
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

•

Entity No.	Well Name
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamieq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

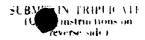
. ,		
	Entity No.	Well Name
	05666	Dillman 2-28A2
	05675	C R Ames 1-23A4
	05695	St U 1-7B1E
	05700	Ute Tribal U 6-7B3
	05705	Ute Tribal 1-6B3
	05710	Lyn Timothy U 1-10B1
	05715	Ute Tribal 9-4B1
	05720	E Bennion U 1-25A4
	05725	B Hartman U 1-31A3
	05730	Ute Tribal 7-24A3
	05735	Ute Tribal U 2-12A3
	05740	L Boren U 1-24A2
	05745	Lamicq-Urty U 3-17A2
	05750	L Boren U-6-16A2
	05755	L Boren U 3-15A2
	05760	Virgil B Mecham U 1
	05765	St Unit 2-35A2
	05770	Harmston U 1-32A1
	05775	WH Blanchard 2-3A2
	05780	Walker V. Brown #1
	05785	Ute Allotted U 1-36Z2
	05790	T Horrocks 1-6A1
	05795	Joseph Yack U 1-7A1
	05800	Curtis Bastian 1-7A1
	05805	Chsl-Fly-Dia 1-18A1

Entity No.	Well Name
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2–18A3

Entity No.	Well Name
05920	P. Bekstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5

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DEPARTMENT OF NATURAL RESOURCES



DIVISION OF OIL, GAS, AND MINING 09191	5. LEASE DESIGNATION IND SERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir Use "APPLICATION FOR PERMIT—" (or such proposals.)	6. IF INDIAN, ALLOTTES OR TRIBE NAME
OIL WELL OTHER	7. UNIT AGREMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Pennzoil Exploration and Production Company	Ute
ADDRESS OF OPERATOR	9. WELL NO.
P. O. Drawer 1139, Denver, CO 80201-1139	1-2A3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. PIELD AND POOL, OR WILDCAT
At surface	Bluebell
1980' FWL & 1980' FNL	11. 48C., T., B., M., OR SLE. AND SURVEY OR ARBA
	Sec. 2-T1S-R3W
16. PERMIT NO. 18. SLEVATIONS (Show whether OF, ET, GR. etc.) 43-013-30409 6536' GR	Duchesne Utah
Check Appropriate Box To Indicate Nature of Notice, Repor	t, or Other Data
NOTICE OF INTENTION TO:	EURASQUENT ERPORT OF:
TEST WATER SEUT-OFF XX PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
PRACTURE TREAT MULTIPLE COMPLETE PRACTURE TREATMEN	ALTERING CASING
SMOOT OR ACIDIZE XX ABANDON® SMOUTING OR ACIDIZI	
REPAIR WELL CHANGE PLANS (Other)	
(Other) (Nors: Report	results of multiple completion on Well Recompletion Report and Log form.)
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent proposed work. If well is directionally drilled, give subsurface locations and measured and true 	dates, including estimated date of starting any

Propose to repair suspected casing leak, recover junk from 13421', perforate Wasatch Wasatch 15,284'-16,390', and acidize Wasatch perfs with 30,000 gal.



DIVISION OF OIL, GAS & MINING

	O.	ic, and a minute	
81GNED Add A. WILLIAMS	TITLE _	Supervising Engineer Bluebell/Altamont	
(This space for Federal or State office use)	TITLE		TED BY THE STATE TAH DEVISION OF
Federal approval of this action is required before commencing		OIL, (DATE: 2	GAS, AND MINING
operations.	*See Instruction	ons on Reverse Side BY:	

DEC 11 1986

DIVISION OF OIL GAS & MINING

BEST COPY AVAILABLE

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PIG TOOL PUSHER.	JAL 1997
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CHIGINAL COARLES CALLES TO	

DELIVERY TICKET

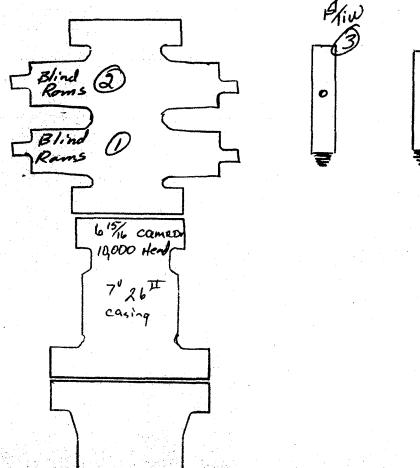
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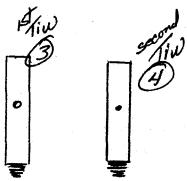
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P.O. Box See
Shoshorit Wyoming 820-99
307-876-2808

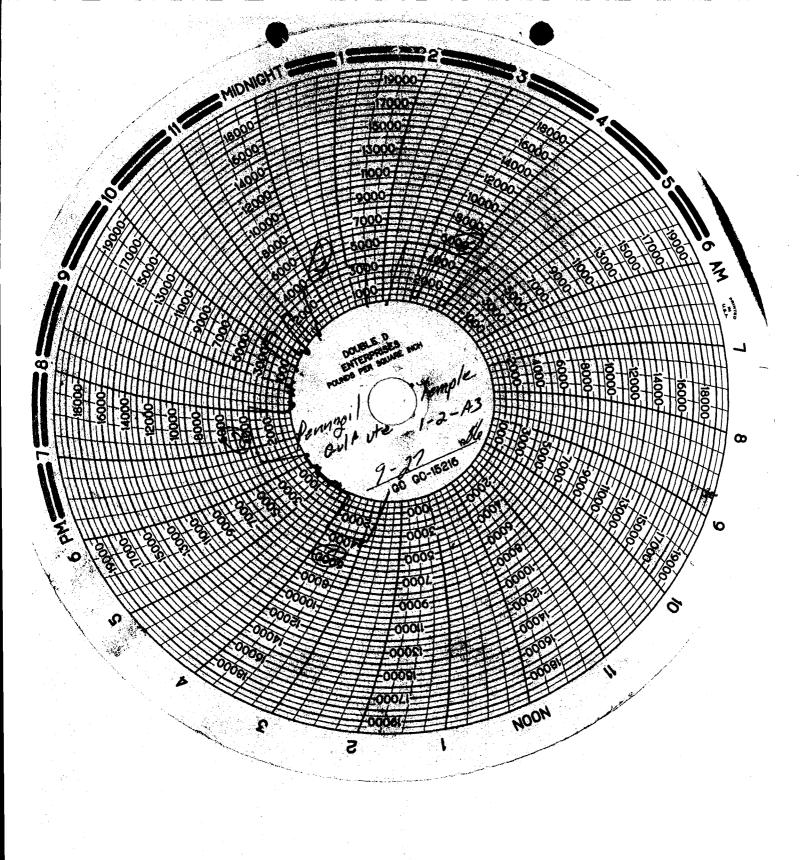
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COMPANY	LEASE AND WELL NAME # DATE OF TEST RIG # AND N	
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	Gull-Ute 1-2-83 9-27-86 Gull-Ute 1-2-83 9-27-86 Active on boestion 2:30 Pm whit on its To Tett: Help Halibuctor 5 et Bridge Plug + Rig up on Stock	
MA JOAN	Active on Location 2:30 Pm wast on lig le 1.ell	,
	Help Habbucton set Buils - they + King on Sauce	
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Form 31605	CUDACIO IN CONTRA	Form approved. Budget Bureau No. 1004-0135
(November 1983) (Formerly 9–331) UNITED STATES (Formerly 9–331) DEPARTMENT	SUBMIT IN TRIPLICATES (Other instructions of verse side)	Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO
BUREAU OF LAND MANAGEMENT	→ →	14-20-H62-1544
SUNDRY NOTICES AND REPORTS O		6. IF INDAN ALLOTTEE OR TRIBE NAME
(Do not use this form for proposals to drill or to deepen or plug bac Use "APPLICATION FOR PERMIT" for such prop	ck to a different reservoir.	UTE PO
OIL (TA GAS)	WE WELV	7. UNIT AGREEMENT NAME
WELL OTHER 2. NAME OF OPERATOR	MAD 0 1 1007	CARM OR LEASE NAME
PENNZOIL COMPANY	MAR 3 1 1987	9. WBLL NO.
3. ADDRESS OF OPERATOR D. D. Brown 390 ALEGIA (LTAH SW	DIVISION OF	9. WELL NO.
3. ADDRESS OF OPERATOR P.O. Bo X 290 NEOLA, UTAH 84 4. LOCATION OF WELL (Report location clearly and in accordance with any St See also space 17 below.)	tate requirements & MINING	10. FIELD AND POOL, OR WILDCAT
At surface		BLUEBELL
1980' FWL + 1980' FNL		11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
		Z-18-3W
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, R	T, GR. etc.)	12. COUNTY OR PARISH 13. STATE
	. (N.: D.: 0	DUCHESNE UTAH
16. Check Appropriate Box To Indicate National Profile OF Intention to:	•	ther Vata
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
PRACTURE TREAT MULTIPLE COMPLETE	FRACTUBE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON*	Other) PERF ADDITION	ABANDONMENT*
(Other)	(NOTE: Report results of	of multiple completion on Well tion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent of proposed work. If well is directionally drilled, give subsurface location		
nent to this work.) * SUMMARY OF WORK PERFORMS	ED FROM 9-8-86	To 10-10-86.
		annen en
O RU PULLING UNIT, INSTALLED BOD AN	O POOH WITH SIL	SESTRING. POOH WITH
5/44		
2 18" TBG AND BHA. (2) TESTED 7" OSG AND FOUND LEAK AT	7730-35. SQUELZE	E WITH ZZS SX.
3) DRILLED OUT CMT AND TESTED 7" CSG	TO ZOOD PSi. HE	LO OK.
(4) WIH WITH FISHING TOOLS AND RECO		
INTO OTIS WB' PKR).		
(S) CLEANED OUT S" LINER DOWN TO	16 447	
		1
@ PERFORATED ADDITIONAL WASATCH	PA / FROM 15, 285	7 TO 16, 390
(186', 396 HOLES)		
ACIDIZED WITH 15,000 GALS 7/2%	AND 15,000 GALS1	5%, HCC ACID.
(8). SWABBED BACK THE LOAD AND PLACE	B WELL BACK ON	HYDRAULIC PUMP.
18. I hereby certify that the foregoing is true and correct		
SIGNED TENS WILLIAM TITLE FETA	POLEUM ENGR.	DATE 3-/3-87
(This space for Federal or State office use)		
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:		DATE

*See Instructions on Reverse Side



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. ● (801-538-5340)

Page 6 of 12

MONTHLY OIL AND GAS PRODUCTION REPORT

PENNZOTE EXPLOR 6 PRO P O BOX 2967,25TH FL. HOUSTON TX ATTN: WILBURN LUNA	77252	2967	, ,	Utah Account No. Report Period (Mo	onth/Year) 6 / 87
				Amended Report	
Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
MAUREL TAYLOR FEE #1-36A2 4301330143 05525 01S 02W 36	WSTC	aa	618	464	1753
TODD USA ST 1-281 4304730167 05530 02S 01W 2	GR-WS	0	Ð		• &
TOMLINSON FED 1-25A2					
4301330120 05535 01S 02W 25	WSTC	30	3809	7267	10//
UNTA OURAY TRBLI-143 4301330132 05540 015 03W 1	WSTC	2	92	. 69	100
URRUTY 1-34A2 4301330149 05545 01S 02W 34	WSTC	•	-6	-0	.
UT ST FED 1-2481 4304730220 05550 028 01W 24	GR-WS	30	774	490	/262
UT ST L/B 1-11B1 4304730171 05555 02S 01W 11	GR-WS	28	105	130	560
UTE 1-2A3 '4301330409 05560 015 03W 2	WSTC	28		140	560
UTE 1-205	WSTC	3	22	70	15
UTE 1-4A3					4
4301330306 05575 018 03W 4 UTE 1-505	WSTC	-0	-0-	•	
4301330260 05580 038 05W 5	WSTC	8	3	4	- ♦
UTE 1-10A3 4301330319 05585 01S 03W 10	WSTC	30	309	253	300
UTE 1-20Z2 4301330378 05590 01N 02W 20	WSTC	29		596	1720
			7210	9409	728/
		TOTAL			
Comments (attach separate sheet if nece	issaryi			•	
<u> </u>	 .			1	100 N
I have reviewed this report and certify the	information	n to be	accurate and complete.	Date Hug!	(42/



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

RECEIVED

AUG 4 1987

DIVISION OF OIL GAS & MINING

July 30, 1987

Utah Natural Resources Division of Oil, Gas, & Mining Attn: Tammy Searing 355 Triad Center, Suite #350 Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson

Onshore Accounting

mh/dcw

SEPARTMENT OF NATURAL RESOURCES

SUBMITTED PRIPER ATT. (Output) Inches on reverse side) PAGE 5 of 5

POW

SUNDRY NO	S. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1544 6. IF INDIAN, ALLOTTES OR TRIBE NAME 090204 Ute Tribal 7. UNIT AGRESMENT NAME			
2. HAMB OF OPERATOR Pennzoil Exploration	on and Production Comp	pany	8. FARM OR LEASE W.	78.
. ADDRESS OF OPERATOR	.0. Box 2967; Houston		9. WELL NO. 1-2A3	
LOCATION OF WELL (Report location See also space 17 below.) At surface 1980' FWL and 1980		ny Stato roquiromonts.*	Bluebell - 11. asc., 2., a., M., Os Survey of All Sec. 2; TIS	Wasatch BLE. AND
14. PERMIT PO. 43-013-30409	18. BLEVATIONS (Show whether 6536' (GR)	DF. 17, 68, 664.)	Duchesne	Utah
TEST WASER SEUT-OFF FRACTURE TREAT SMOOT OR ACIDISE REPAIR WELL (Other)	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDOM® CHANGE PLANS	WATER SHUT-OFF PRACTURE TREATMENT SHOUTING OR ACIDIZING (Other) (Note: Report result ('oundetion or Recom	REPAIRING ALTERING ABANDONM a of multiple completion pietion Report and Log for	CASING ENT"
17. DESCRIBE PROPOSED OR COMPLETED proposed work. If well is dire nent to this work.)	OPERATIONS (Clearly state all pertinetionally drilled. give subsurface locally drilled. give subsurface locally drilled.		s, including estimated da cal depths for all searke	ite of starting any rs and zones perti-

- 2. Perforate Upper Wasatch from 12760 to 15220 and acidize with 15,000 gallons
- 3. If casing damage is encountered during well work, plan to repair with remedial cementing.

		_
BIGNED Kalff (A. Waller and corr	Eng. Sup. Bluebell/Altamont DATE 8/4/87	
(This space for Federal or State office use)	ACCEPTED BY THE STATE	=
APPROVED BY CUMBER. IS OF APPROVAL IF ANT:	OF UTAPPOIVISION OF OIL, GAS, AND MINING	_
Federal approval of this action is required before commencing operations.	*See Instructions on Reverse Side BY: Sku X: Su	a special



STATE OF UTAH



	IENT OF NATURAL RESO ON OF OIL, GAS, AND MI	NING		, LEARS DESIGNATION AND SERIAL NO.
CUNDRY NOTE	CES AND REPORTS (- OIL GAS	iûn of â mining •	. IF INDIAN, ALLOTTER OR TRIBE NAM
(Do not use this form for propose Use "APPLICA"	als to drill or to deepen or plug to TION FOR PERMIT—" for such p	pack to a different reser roposais.)	voir.	
OFL GAS OTHER				. UNIT AGREEMENT NAME
Pennzoil	Company Utah Acct.	# N0705		See Attached List
	2967 Houston, TX			. WELL NO.
LOCATION OF WELL (Report location & See also space 17 below.) At surface See Attach	early and in accordance with any ed List of Wells	State requirements.*		Rluebell/Altamont 1. BEG., T., E., M., OR SLE. AND SURVEY OR AREA
API NUMBER	15. BLEVATIONS (Show whether DF	, NT, GR, etc.)	[2. COUNTY OR PARISH 15. STATE Duchesne & Utah Jintah
Check Ap	propriate Box To Indicate N	lature of Notice, Re		er Data
PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) Operator Nam DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.)* Change of operat	RATIONS (Clearly state all pertinen nally drilled, give subsurface local or name from Pennzony, effective June	Completion of details, and give per tions and measured and	eport results of n or Recompletic tinent dates, incited true vertical dependent of the pennzoil OIL DRN JRB DTS TAS	
S. I hereby certify that the foregoing is	flippo TITLE Wes	stern Div. Pro	duction M	gr. DATE 6-9-88
(This space for Federal or State off	TITLE			DATE

57

SUNDRY NOTICE OF NAME HANGE EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5470	ROBERTSON UTE 1-2B2	2S 2W 2	4301330225	WSTC/GRRV
5472	ROBERTSON UTE 2-2B2	2S 2W 2	4301330921	
5475	ROBERTSON UTE ST 1-12B1	2S 1W 12	4304730164	_
5480	SALERATUS WASH 1-7C5	3S 5W 7	4301330098	
5485	SHRINE HOSPITAL 1-10C5	3S 5W 10	4301330393	INIST CV
5490	ALBERT SMITH 1-8C5	3S 5W 8	4301330245	
5495	ALBERT SMITH 2-8C5	3S 5W 8	4301330543	
>5500	SMITH BROADHEAD 1-9C5	3S 5W 9	4301330316	
5505	DAVID SMITH UTE 1-6C5	3S 5W 6	4301330163	. /
>5510	JOSEPH SMITH 1-17C5	3S 5W 17	4301330188	wstc V
5515	SMITH UTE 1-18C5	3S 5W 18	4301330142	WSTC V
5520	ST LANDBOARD 1-35A1	1S 1W 35	4304730182	
5525	MAUREL TAYLOR 1-36A2	1S 2W 36	4301330143	
5530	TODD USA ST 1-2B1	2S 1W 2	4304730167	
5535	TOMLINSON 1-25A2	2S 2W 25	4301330120	
5540	UINTAH OURAY 1-1A3	1S 3W 1	4301330132	
5545	URRUTY 1-34A2	15 2W 34	4301330149	
5550	UTAH ST FEDERAL 1-24B1	2S 1W 24	4304730220	
5555	UT ST LANDBOARD 1-1161	2S 1W 24	4304730220	
5560	UTE 1-2A3	1S 3W 2	4301330409	
5565	UTE 1-205	3S 5W 2	4301330392	
5575	UTE 1-4A3	1S 3W 4	4301330392	
5580	UTE 1-5C5	3S 5W 5	4301330260	•
5585	UTE 1-10A3	1S 3W 10	4301330200	
5590	UTE 1-20Z2	15 3M 10 1N 2W 20	4301330378	
5605	UTE TRIBAL 1-13B3	2S 3W 13	4301330251	
>5610	UTE 1-21Z2	1N 2W 21	4301330148	
5620	UTE COUNTY 1-20C4	3S 4W 20	4301330140	•
	JOSEPHINE VODA 1-1905	3S 5W 19	4301330170	
5645 5650	JOSEPHINE VODA 1-1905	3S 5W 19	4301330553	WSTCV
5655	VODA UTE 1-4C5	3S 5W 4	4301330283	10010
•	WOODWARD FED 1-21A2	1S 2W 21	4301330130	
5665		15 2W 28	4301330130	
5666	DILLMAN 2-28A2		4301330321	
5675	CR AMES 1-23A4	1S 4W 23 5S 19E 28	4304730175	_
5680	FEDERAL 1-28	5S 19E 27	4304730175	116-0
5685	FEDERAL 1-27	2S 19E 27	4304730180	WSTLY
5695	STATE 1-7B1E	2S 3W 7	4301330211	
5700 5705	UTE TRIBAL 6-7B3	2S 3M 6	4301330136	_
	UTE 1-6B3 L. TIMOTHY 1-10B1	2S 1W 10	4301330136	WSTC
5710		2S 1W 4		
5715	UTE TRIBAL 9-481	25 1M 4 1S 4W 25	4301330194 4301330060	WSTC
5720	BENNION 1-25A4	15 4M 25 15 3W 31	4301330093	
5725	HARTMAN 1-31A3	15 3W 24	4301330203	_
5730	UTE TRIBAL 7-24A3		4301330042	C 0011
5735	UTE 2-12A3	1S 3W 12		BFEU
5740	L. BOREN 1-24A2	1S 2W 24	4301330084	
5745	LAMICQ URRUTY 3-17A2	1S 2W 17	4301330099	
5750	L. BOREN 6-16A2	1S 2W 16	4301330123	
5755	L. BOREN 3-15A2	1S 2W 15	4301330086	•
`5760 `5765	VIRGIL MECHAM 1-11A2	1S 2W 11	4301330009	
5765	STATE 2-35A2	1S 2W 35	4301330156 4301330 <u>224</u>	Dane V
5770	HARMSTON 1-32A1	1S 1W 32		Walter
` 5775	BLANCHARD 2-3A2	1S 2W 3	4301330008	

STOPE OF UTAH EPARTMENT OF NATURAL RESOURCES

Cibal LEASE NAMI	WILDCAT
LEASE NAME LEASE	WILDCAT
D. LMD FOOT, OR 211 R., M., OR BL BY OR ARBA	WILDCAT
AND POOL, OR =11 , E., M., OR BL BY OR ARBA	
211 , B., M., OR RE BY OR ARBA	
ST OF TERT	E. AND
.,,	R3W
or parisu	18. erars Utah
07 :	
REPAIRING WALTERING CAN ABANDONMENT COmpletion of and Log fore	T. Well
OIL A	ND GAS
UTS	SLS
<u> </u>	ROFILM /
	JES DTS I-TAS Q. MICE

APPROVED BY CUMUITA IS OF APPROVAL, IF ANY:

Fr m 3160-5 (November 1983) (Formerly 9-331) UNITED STATES DEPARTME OF THE III BUREAU OF LAND MANAGE	NTERIOR (Other Instruction in reconstruction in	Budget Burcou No. 1004-0.35 Expires August 31, 1985 LEASE DESIGNATION AND SERIAL SO
SUNDRY NOTICES AND REPO	ORTS ON WELLS	IF INDIAN, ALLOTTEE OR TRIBE NAME
I. OIL GAS [UNIT AGREEMENT NAME
WELL WELL OTHER 2. NAME OF OPERATOR	.8 COCOCOCOCOCOCOCOCOCOCOCOCOCOCOCOCOCOCO	FARM OR LEASE NAME
PENNZOIL EXPLORATION AND PRODUCTION	COMME CELLY	INE
3. ADDRESS OF OPERATOR		WELL NO.
P.O. BOX 2967, HOUSTON, TX. 772. LOCATION OF WELL (Report location clearly and in accordance See also space 17 below.) At surface	with any State requirements.	1-2A3 FIELD AND POOL, OR WILDCAT
1980' FNL & 1980' FWL	DIVISION OF OIL, GAS & MINING	ALTAMONT SEC., T., B., M., OR BLK. AND SURVEY OR AREA
	OIL, CHO & MANAGE	SEC 2 T1S R3W
14. PERMIT NO. 15. ELEVATIONS (Show w	rhether DF, RT, GR. etc.)	. COUNTY OR PARISH 13. STATE
API NO. 43-013-30409-00 GL 6536		DUCHESNE UTAH
16. Check Appropriate Box To Ind	licate Nature of Notice, Report, or Othe	r Data
NOTICE OF INTENTION TO:	SUBSEQUENT	REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE REPAIR WELL CHANGE PLANS	SHOOTING OR ACIDIZING (Other)	ABANDONMENT*
· ·		nultiple completion on Well Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all proposed work. If well is directionally drilled, give subsurnent to this work.) *	pertinent details, and give pertinent dates, incl	uding estimated date of starting any
THIS WELL WAS SHUT-IN 7-21-90 FOR AN	INDEFINITE PERIOD OF TIME DU	E TO INTERRUPTION
OF OPERATIONS AT THE GARY GAS PLANT	LOCATED NEAR NEOLA, UTAH. PEN	NNZOIL WILL RESUME
NORMAL PRODUCTION OPERATIONS AS SOON	AS REPAIRS ARE COMPLETED AT	THE GAS PLANT.
		OIL AND GAS
	 	Cal
		FUF
		PB GLH
	D	IS SLS
	17	DINE
•	2_	MICROFILM
	2	
	<i>V</i> -	FILE
18. I hereby certify that the foregoing is true/and/ correct		2
	E_PETROLEUM_ENGINEER	DATE 7-26-90
		VALE
(This space for Federal or State office use)	_	
APPROVED BYTITE CONDITIONS OF APPROVAL, IF ANY:	.6	DATE

*See Instructions on Reverse Side

Division of Oil, Gas and Mining PHONE CONVERSATION DOCUMENTATION FORM

M	Well File
1.	Date of Phone Call: = Time: = Time:
2.	DOGM Employee (name)
	Name <u>Fd Forsman</u> (Initiated Call []) - Phone No. (801) 789-1362 of (Company/Organization) Bm Verna
3.	Topic of Conversation: Int. to PA wells submitted by Medellion. (Current open lennzoil)
4.	Highlights of Conversation: Both Indian leases have terminated for lack of production, the Bim has not officially approved PA sundries submitted to them also by Medallion, however they plan to in the near fature. When they do approve the sundries they plan to address both companies "fennzoil is Medallion". They really just want the wells PA'd. **Operator should remain Pennzoil, however ok to approve PA sundries.

Lease:UTE Well #:1-2A3

API #: 43-013-30409-Location: Sec 02 Twn 1S Rng 3W County: DUCHESNE State: UTAH Field: BLUEBELL Operator: MEDALLION EXPLORATION

		County: DUCHESNE
Spud Date: 12/16/1976 KB: Ø	Comp Date: 05/07/ ELEV: 6536	/1977 State: UTAH Field: BLUEBELL
TD: 16559	PBTD: 1655Ø	Operator: MEDALLION EXPLORATION
Ø 16464	1,2,5,21	Start Size
1660—		End Length Description
3320-		0.0 12.250 Hole: SURFACE 2999.0 2999.0 Cement: 900 2999.0 2999.0 SURFACE 36# 2999.0 2999.0
4980—		
664@_		7730.0 Perf: LEAK SQZ W/225SX TESTED TO
8300—		7735. Ø 5. Ø 2000 PSI HELD
9960-	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1211.0 7.000 Plug: CIBP 1219.0 8.0 0916.0 Perf: 1445.0 529.0 1575.0 7.000 Plug: CIBP 1583.0 8.0 1690.0 Perf: 11 INTERVALS 156' 323HOLES
11620-	12 12 12 12 12 12 12 12 12 12 12 12 12 1	2604.0 914.0 2740.0 7.000 Plug: CIBP 2748.0 8.0 2760.0 Perf: 3505.0 745.0 2999.0 8.750 Hole: PRODUCTION 3791.0 10792.0
13280-	13	Ø. Ø 7. ØØØ Casing: PRODUCTION 29# & 32# 3791. Ø 13791. Ø Ø. Ø Cement: 8ØØSX 3791. Ø 13791. Ø 5194. Ø 5. ØØØ Plug: CICR SZ W. 1ØØSX 52Ø2. Ø 8. Ø
14940—	15 15 15 16 15 16 17 17 18 18 18 18 18 18 18 18 18 18 18 18 18	3505.0 Perf: 5220.0 1715.0 Perf: 5284.0 Perf: 6390.0 1106.0 Perf: 6528.0 1192.0 3791.0 6.500 Hole: LINER 6557.0 2766.0 3505.0 5.000 Liner: 6557.0 3052.0
[3505.0 Cement: 525SX 6557.0 3052.0

SUNDRY NOTICES AND REPORTS Of Do not use this form for proposals to drill new wells, deepen existing wells, or to reen Use APPLICATION FOR PERMIT— for such proposals.	Ute 8. Unit or Communitization Agreement		
. Type of Well ☐ Gas ☐ Other (specify) Well ☐ Well	AUG 2 3 1993	9. Well Name and Number 1–2A3	
Medallion Exploration Address of Operator 2091 E. 4800 S. Suite 22 SLC Utah 84117 Location of Well	DIVISION OF VILL (801) 277-0801	10. API Well Number 4301330409 11. Field and Pool, or Wildcat Bluebell	
Footage : 1980' FWL & 1980' FNL QQ, Sec, T., R., M. : Sec 2, T1S, R3W 2 CHECK APPROPRIATE BOXES TO INDICATE NA	County State TURE OF NOTICE, REPO	: UTAH	
NOTICE OF INTENT (Submit in Duplicate)		QUENT REPORT Original Form Only)	
Abandonment	Abandonment * Casing Repair Change of Plans Conversion to Injection Fracture Treat Other Date of Work Completion	☐ New Construction ☐ Pull or Alter Casing ☐ Shoot or Acidize ☐ Vent or Flare ☐ Water Shut-Off	
Approximate Date Work Will Start within 90 days of appro		ions and Recompletions to different reservoirs DMPLETION AND LOG form.	

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attachment

Must be accompanied by a cement verification report.

14. I hereby certify that the foregoing is true and correct

Name & Signature RaSchelle Richens

Office Manager

Date 8-18-93

(State Use Only)

Medallion Exploration Ute Tribal 1-2A3 Afe #: MX-022-93

XB 339 4		PBTD @ 11,211 w/CIBP w/2 Perfs 10,916' to 1 P-105 Hydril Tbg N-80 DSS-HI Tbg	
30" (9-5/8 7" 29		5 2,999' -110 13,791' ,505' to 16,559'	
Step	1:	MIRUSU & Allied Equip	
Step	2:	Unsting sidestring & RU Hotoiler & circulate o & oil.	ut gas
Step	3:	POOH w/production Tbgs.	
Step	4:	RIH w/7" 32# Cement Retainer & set @ 11,350	· •
Step	5:	Pump 100 Sx Cement below retainer & 100' psurface.	plug @
Step	6:	POOH and spot 200' plug @ 3,100' to 2,900' an plug @ surface.	d 100'
Step		PU 100' 3/4" pipe and cement between 7" & 9-5 between 9-5/8 and conductor pipe.	/8 and
Step	8:	Let cement set 24 Hrs.	
Step	9:	Cut off wellhead 6' below surface and Instalhole marked w/Co Name, Well Description, Data API #.	

Specifications.

Reclaim and Reseed location as per BIA & BLM

Step 10:



Michael O. Leavitt Governor Ted Stewart **Executive Director** James W. Carter

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340 801-359-3940 (Fax) Division Director 801-538-5319 (TDD)

STIPULATIONS FOR PLUGGING AND ABANDONMENT Ute 1-2A3 Sec. 2, T. 1S, R. 3W Duchesne County, Utah API #43-013-30409

- In Step 4 cement retainer needs to be set above perfs @ 10,916' + 10,500' pump 1. 100 sk plug below and 25 sk on top of plug.
- Place 150' balanced cement plug across bad casing @ \pm 7,800' 7,650'. 2.
- POOH to \pm 4,186' and set a 100' balanced cement plug 4,186'-4,086'. Base of 3. moderately saline water.
- Fill all annuls to surface with cement. 4.





FORM 9

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL. GAS AND MINING

	DIVISION OF OIL, GAS AI	AD MINING	
			6. Lease Designation and Serial Number 1420-H62-1544
SU	NDRY NOTICES AND REPORTS	OIL WELLS	7. Indian Allotee or Tribe Name
Do not use this form for proposals to	Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.		'
Use application for permit-for such p	roposals		8. Unit of Communitization Agreement
	Gas		9. Well Name and Number
	Well Other (Speicfy)		1-2A3
2. Name of Operator			10. API Well Number
MEDALLION EXPLORAT	ON		4301330409
3. Address of Operator			11. Field and Pool, or Wildcat
6975 Union Park Center Ste	310, Midvale Utah 84047	(801) 566-7400	Bluebell
5. Location of Well			
•	80' FWL & 1,980' FNL	C	COUNTY: Duchesne
	2, T1S, R3W_NW SE		TATE: UTAH
12 CHECK APPROPRIA	TE BOXES TO INDICATE NATU	RE OF NOTICE. REPORT	OR OTHER DATA
NC	TICE OF INTENT		SUBSEQUENT REPORT
(SUE	MIT IN DUPLICATE)		SUBMIT ORIGINAL FORM ONLY)
Abandonment	New Construction	Abandonment	New Construction
Casing Repair	Pull or Alter Casing	Casing Repair	Pull or Alter Casing
Change of Plans	Recompletion	Change Plans	Shoot or Acidize
Conversion to injection	X Shoot or Acidize	Conversion to injection	Vent of Flare
Fracture Treat	Vent or Fare	Fracture Treat	Water Shut-Off
Multiple Completion	Water Shut-Off	Other	
Other			
Approximate Date Work Will Start	April 1, 1996	Date of Work Completion	
		Report results or Multiple Completio	ns and Recompletions to different reservoirs
	,	on WELL COMPLETION OR REC	OMPLETION AND LOG form.
		*Must be accompanied by a	
13. DESCRIBE PROPOSED C	OR COMPLETED OPERATIONS (Clearly sta	ate all pertinent details, and give pertin	nent dates. If well is directionally drilled, give subsurfac

locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Medallion Exploration plans to perforate 11,038'-12,278'. A total of 135 net feet of perfs, 20 intervals and 270 holes. Acidize if necessary

14. I hereby certify that the foregoing is true and confect.	110011	1.				
14. I hereby certify that the foregoing is true and correct Name & Signature RaSchelle Richens	DChille X	w lile	Title: Field Office Manager	Date:	March 25, 1996	
State Use Only!		V-				

See Instructions on Reverse Side

Form 9

DIVISION OF OIL, GAS AND MININ	U. Loase Designation and Serial Number
SUNDRY NOTICES AND REPORTS OF DO NOT USE (This form for proposals to drill new well's, deepen existing wells; or to reserve	N WELLS UTE
Use:APPLICATION: FOR PERMIT—for such propos 1. Type of Well	els:
Oil Gas Other (specify)	9. Well Name and Number UTE 1-2A3
2. Name of Operator MEDALLION EXPLORATION	10. API Well Number 4301330409
3. Address of Operator 2091 E. 4800 S. #22 SLC, UTAH 8411 5. Location of Well	4. Telephone Number 11. Field and Pool, or Wildcat BLUEBELL
Footage : QQ, Sec, T., R., M. : SENW, SEC. 2, T1S, R3W 12: CHECK APPROPRIATE BOXES TO INDICATE NA	County: DUCHESNE State: UTAH STURE: OF NOTICE REPORTS OF OUTER STATE
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
Abandonment	Abandonment * New Construction Casing Repair Pull or Alter Casing Change of Plans Shoot or Acidize Conversion to Injection Vent or Flare Fracture Treat Water Shut-Off Other Date of Work Completion
Approximate Date Work Will Start	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE MARCH 1, 1993, MEDALLION EXPLORATION WILL ASSUME RESPONSIBILITY AS THE OPERATOR OF THE REFERENCED WELL WITH FULL COMPLIANCE WITH THE FEDERAL GOVERNMENT REGULATIONS. MEDALLION WILL ALSO ADHERE TO THE TERMS OF COMMUNITIZATION AGREEMENT UNDER ITS STATEWIDE CASH BOND.

Must be accompanied by a cement verification report.

MAR 2 9 1993

DIVISION OF OIL GAS & MINING

	<i></i>	,
14. I hereby certify that the foregoing is true and correct		
4 / /		
Name & Signature A. MA St	Title OPERATIONS Date 2	2/25/93
(State Use Only)	OT MATIONS 1	123/93
(Salis Bas Citty)		

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals Lease Designation and Selfel No. 14 20 H62 1544 8 If Indian Alloites or Tribs Name Ute Tribal 7. If unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well X On Well Well Name and No. 2. Name of Operator **UTE 1-2A3** Pennzoll Exploration and Production Company 9. API Well No. J. Address and Telephone No. 43 013 30409 P.O. Box 290 Neola, Ulah 84053 (801)353-4397 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Bluebell-Wasatch 11. County or Parish, State SENW SEC. 2, T1S, R3W Duchesne, Ulah CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Subsequent Report Plugging Back Non-Routine Fracturing Casing repair Water Shut-off Final Abandonment Notice Altering Casing Conversion to Injection CHANGE OF OPERATORSHIP Other Dispose Water

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directically drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

PENNZOIL RELINQUISHED OPERATORSHIP OF THE SUBJECT WELL TO MEDALLION EXPLORATION AS OF MARCH 1, 1993.



JUL 0 6 1993

fikse. Hoguni tasuks chi tinkgia contydolimi cin Wol Contribution or Record fellow Requirt east Log from)

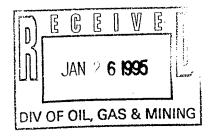
	DIVISION OF CIL GAS & MINING		-	MAR 3 0 1993		
thereby certify that the foregoing is true and correct Signed LAL Land Garage	Titte	Petroleum Engineer	Date	MAR. 29, 1993		
Approved by Considering of improved, if may:	Tide		Onf•	MAY 1 U 1993		
BUSC Section 1001, makes it a crime for any person knowingly to ma matter will this first actions.	ke to any department of t	the United States any laise, fictious or frauktient statements or	(oprasorlinboris as			

PENNZOIL EXPLORATION AND PRODUCTION COMPANY

PENNZOIL PLACE • P.O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

January 25, 1995 (Via Overnight Mail)

State of Utah Division of Oil, Gas and Mining Attention: Ms. Lisha Cordova 355 West North Temple, Suite 350 Salt Lake City, Utah 84180-1203



RE: Notice of Change of Operator State Of Utah

Dear Ms. Cordova:

This letter is to notify your Department that Pennzoil Exploration and Production Company has assigned all of it's right, title and interest in assets located within the State of Utah to Pennzoil Company. Therefore, effective January 1, 1995, Pennzoil Exploration and Production Company relinquished Operatorship of all wells located in Utah to Pennzoil Company. In this regard I am enclosing for your reference a copy of the November 1994 Form 10 Report listing the oil and/or gas wells subject to this change. Also enclosed is a listing of the produced water disposal wells subject to this change.

I have been advised that action is being taken to secure Federal, Indian and State Oil & Gas Bonding for Pennzoil Company.

Should you have any questions, please feel free to contact me at (713) 546-6681.

Sincerely,

Pennzoil Exploration and Production Company

Fritts Rosenberger

Landman

enclosures

	<u></u>	5. Lease Designation and Serial Number:
SUNDRY NOTICES AND REPORTS	6. If Indian, Allottee or Tribe Name:	
Do not use this form for proposals to drill new wells, deepen existing wells, or to reent Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for si	7. Unit Agreement Name:	
1. Type of Well: OIL GAS OTHER:		8. Well Name and Number: UTE 1-2A3
2. Name of Operator:		9. API Well Number:
Medallion Exploration 3. Address and Telephone Number:		4301330409
6975 Union Park Center, #310	Midvale, Ut 84047	10. Field and Pool, or Wildcat: BLHEBELL
4. Location of Well 1980 FWL & 1980 FNL		
OQ. SOC., T.R.M.: NWSE, SEE. Z. TIS, R3W		County: DUCHESNE
		State: UTDA
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	RT OR OTHER DATA
NOTICE OF INTENT		UENT REPORT
(Submit in Duplicate)		riginal Form Only)
☐ Abandonment ☐ New Construction	☐ Abandonment *	☐ New Construction
Casing Repair Pull or Alter Casing	Casing Repair	Pull or Alter Casing
Change of Plans Recompletion	☐ Change of Plans	☐ Shoot or Acidize
☐ Conversion to Injection ☐ Shoot or Acidize	☐ Conversion to Injection	☐ Vent or Flare
☐ Fracture Treat ☐ Vent or Flare	☐ Fracture Treat	☐ Water Shut-Off
Multiple Completion Water Shut-Off	C) Other	E como onat on
☑ Other Change Of Operator		
	Date of work completion	
Approximate date work will start	Report results of Multiple Completions and COMPLETION OR RECOMPLETION AND L	d Recompletions to different reservoirs on WELL
	Must be accompanied by a cement verifical	
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and gi vertical depths for all markers and zones pertinent to this work.) 	we pertinent dates. If well is directionally drilled,	give subsurface locations and measured and true
·		•
		*
Effective November 1, 1996, Medall:	ion Exploration wil	l relinguish the
operatorship of the referenced well	l to the Barrett Re	Sources Com-
		sources corp.
		DECEIVE Nov 0 5 1996
13.		DIV. OF OIL, GAS & MINING
· · · · · · · · · · · · · · · · · · ·		

(1\93)

(This apace for State use only)

Title: Operations

Date: 10/1/96

FORM 3160-5 (JUNE 1990) UNITED STAT	FORM APPROVED		
DEPARTMENT OF THE	Budget Bureau No. 1004-0135 Expires: March 31, 1993		
BUREAU OF LAND MA	5. Lease Designation and Serial No.		
CUMPDY NOTICE AND DE	DODTO ON WELL O	1420H621544	
SUNDRY NOTICES AND RE Do not use this form for proposals to drill o	r to deepen or reentry to a different reservoir.	6.If Indian, Alottee or Tribe Name	
Use "APPLICATION FOR P	ERMIT——" for such proposals	UTE TRIBE	
	рородо	7. If Unit or CA, Agreement Designation	
1. Type of Well	ATE		
Oil Gas		8. Well Name and No.	
X Well Well Other 2. Name of Operator		UTE 1-2A3	
BARRETT RESOURCES CORPORA	TION	9. API Well No. 43-013-30409	
3. Address and Telephone No.		10. Field and Pool, or Exploratory Area	
1515 ARAPAHOE ST., TOWER 3, S	TE 1000, DENVER, CO 80202	BLUEBELL	
4. Location of Well (Footage, Sec., T., R., M., o 1980' FWL 1980' FNL	or Survey Description)	11. County or Parish, State	
NWSE 2-1S-3W		DUCHESNE, UTAH	
	s) TO INDICATE NATURE OF NOTICE, REPORT, OF	CITED DATA	
TYPE OF SUBMISSION	ТҮРЕ ОГ АСПО	N	
Notice of intent	Abandonment	Change of plans	
Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing	
*	Casing Repair	Water Shut-Off	
Final Abandonment Notice	Altering Casing	Conversion to Injection	
	X Other CHANGE OF OPERATOR	Dispose Water	
		(Note: Report results of multiple completion on Well	
PLEASE BE ADVISED THAT EFFEC	TIVE NOVEMBER 1, 1996 BARRETT RESOUR	Completion or Recompletion Report and Log form.) ated date of starting any proposed work. If well is directionally drilled, CES CORPORATION TOOK OVER OPERATIONS	
give substitusee rocations and measured and true ver	TIVE NOVEMBER 1, 1996 BARRETT RESOUR	ated date of starting any proposed work. If well is directionally drilled,	
PLEASE BE ADVISED THAT EFFEC	TIVE NOVEMBER 1, 1996 BARRETT RESOUR	ated date of starting any proposed work. If well is directionally drilled,	
PLEASE BE ADVISED THAT EFFEC	TIVE NOVEMBER 1, 1996 BARRETT RESOUR	ated date of starting any proposed work. If well is directionally drilled,	
PLEASE BE ADVISED THAT EFFEC	TIVE NOVEMBER 1, 1996 BARRETT RESOUR	ated date of starting any proposed work. If well is directionally drilled,	
PLEASE BE ADVISED THAT EFFEC	TIVE NOVEMBER 1, 1996 BARRETT RESOUR	ated date of starting any proposed work. If well is directionally drilled,	
PLEASE BE ADVISED THAT EFFEC	TIVE NOVEMBER 1, 1996 BARRETT RESOUR	ated date of starting any proposed work. If well is directionally drilled,	
PLEASE BE ADVISED THAT EFFEC	TIVE NOVEMBER 1, 1996 BARRETT RESOUR	ated date of starting any proposed work. If well is directionally drilled,	
PLEASE BE ADVISED THAT EFFEC	TIVE NOVEMBER 1, 1996 BARRETT RESOUR	ated date of starting any proposed work. If well is directionally drilled,	
PLEASE BE ADVISED THAT EFFEC OF THE ABOVE WELL FROM MEDA	TIVE NOVEMBER 1, 1996 BARRETT RESOURG	TECEIVE	
PLEASE BE ADVISED THAT EFFEC	TIVE NOVEMBER 1, 1996 BARRETT RESOURGELION EXPLORATION.	CES CORPORATION TOOK OVER OPERATIONS DECETVE NOV 1 G 1393 DIV. OF OIL, GAS & MINING	
PLEASE BE ADVISED THAT EFFEC OF THE ABOVE WELL FROM MEDA	TIVE NOVEMBER 1, 1996 BARRETT RESOURGELION EXPLORATION.	CES CORPORATION TOOK OVER OPERATIONS DECETVE NOV 1 6 1393 DIV. OF OIL, GAS & MINING	
PLEASE BE ADVISED THAT EFFEC OF THE ABOVE WELL FROM MEDA 14. I hereby certify that the foregoing is true and Signed	TIVE NOVEMBER 1, 1996 BARRETT RESOURCE. LLION EXPLORATION. Toseph P. C.	CES CORPORATION TOOK OVER OPERATIONS DECETVE NOV 1 G 1393 DIV. OF OIL, GAS & MINING	
PLEASE BE ADVISED THAT EFFEC OF THE ABOVE WELL FROM MEDA 14. I hereby certify that the foregoing is true and Signed (This space for Federal or State office use)	TIVE NOVEMBER 1, 1996 BARRETT RESOURGELION EXPLORATION.	CES CORPORATION TOOK OVER OPERATIONS DECETVE NOV 1 6 1393 DIV. OF OIL, GAS & MINING	
PLEASE BE ADVISED THAT EFFEC OF THE ABOVE WELL FROM MEDA 14. I hereby certify that the foregoing is true and Signed	TIVE NOVEMBER 1, 1996 BARRETT RESOURGELION EXPLORATION.	CES CORPORATION TOOK OVER OPERATIONS DECETVE NOV 1 6 1393 DIV. OF OIL, GAS & MINING	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulen statements

or representations as to any matter within its jurisdiction.

OPERATOR NAME AND ADDRESS:

STATE OF UTAH DIVISION OF OIL, GAS AND MINING 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page _ 1 _ of _ 3

N2885

MONTHLY OIL AND GAS PRODUCTION REPORT

			UTA	LH ACCOUNT NUMBI	ER: N2005	
DEBORAH THOMAS PENNZOIL EXPLOR & PROD PO BOX 2967 28TH FL HOUSTON TX 77252-2967	REPORT PERIOD (MONTH/YEAR): 6 / 97					
			AM	ENDED REPORT (Highlight Changes)	
Well Name	Producing	Well	Days		Production Volumes	
API Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)
SP-H-U TRIBAL 2-34Z3			 		O. D. William	WATER(BBL)
4301330234 05255 01N 03W 34	GRRVU					
SP-H-U TRIBAL 4-36Z3						
4301330398 05256 01N 03W 36 SALERATUS W/U 1-7C5	GR-WS					
4301330098 05480 03S 05W 7	GR-WS			142041,2728	9 (48.1-1-97)	
SMITH DAVID U 1-6C5	un ws	·	 	117010 7270	1 (44.1-1-47)	
4301330163 05505 03S 05W 6 SMITH UTE 1-18C5	GR-WS					
4301330142 05515 03S 05W 18	GR-WS		1			
TODD USA ST 1-2B1 J-204730167 05530 02S 01W 2	CD UC					
1LINSON FED 1-25A2	GR-WS					
4301330120 05535 01S 02W 25	GR-WS		}			
UINTA OURAY 1-1A3 4301330132 05540 018 03W 1	02.110			1420H624664	(e. A. 11-1-96)	
UT ST FED 1-24B1	GR-WS			777077	(44, 11-1-16)	
4304730220 05550 02S 01W 24	GR-WS					
VUTE 1-2A3 7 4301330409 05560 01S 03W 2	GR-WS			14204624665	(eff. 11-1-96)	
UTE 1-2C5 4301330392 05565 03S 05W 2	CD VC					
WOODWARD 1-21A2	GR-WS					
4301330130 05665 01S 02W 21 UTE TRIBAL U 6-783	GR-WS					
4301330211 05700 025 03W 7	GR-WS					
		•	TOTALS			
			,			
MMENTS:						
MMENIS:		·				
						
ereby certify that this report is true and complete to the	e best of my k	nowledge.		Da	te:	
ne and Signature:				_		
				T	elephone Number:	
!/93)						



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office 170 South 500 East Vernal, Utah 84078-2799

Phone: (801) 781-4400 Fax: (801) 781-4410

IN REPLY REFER TO: 3162.3 UT08300

July 29, 1997

DECEIVE AUG 06 1997 DIV. OF OIL, GAS & MINING

Barrett Resources Corporation 1515 Arapahoe St., Tower 3, Suite 1000 Denver CO 80202

Re:

*Ч*3-0/3-30409 Well No. Ute 1-2А3

NWSE, Sec. 2, T1S, R3W Lease 14-20-H62-4665 Duchesne County, Utah

Gentlemen:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Barrett Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II Assistant Field Manager Minerals Resources

cc:

Medallion Exploration

BIA

Division Oil, Gas, & Mining

UNDED STATES GOVERNMENT

memorandum

AUG 07 1997

DIV. OF OIL, GAS & MINING

DATE:

July 25, 1997

REPLY TO ATTN OF:

Acting Superintendent, Uintah and Ouray Agency

SUBJECT:

Change of Operator

TO:

Bureau of Land Management, Vernal District Office Attention: Margie Herrmann, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following well(s).

OPERATOR - FROM:

Medallion Exploration

TO:

Barrett Resources Corp.

Well Name	Well Location	Lease No.
Tribal 1-30C5	SWNE	14-20-H62-2496
Uintah Ouray 1-1A3	NWSE	14-20-H62-4664
Ute 1-2A3	SENW	14-20-H62-4665
Ute 1-5C5	NWNE	14-20-H62-4667
Ute Tribal 1-26C6	SWNE	14-20-H62-4702

This office recommends approval for the Change of Operator for the well(s) that are on allotted/tribal property. All operations will be covered under Barrett Resources Corp. Bond filed with this office.

If you have any questions, please contact this office at (801) 722-4310.

Lands H Comoron

cc:

Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office

Division of Oil, Gas and Mining

ons/wpdocs/forms/operching

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable

Routing:	Û,
1-1 pau	GYLAON
2-GLH	7-KAS
3-DASDES	8-SI
4-VLD	9-FILE
5-JRB	

initial each listed item when completed. V	Write N/A if item is not applicable.	4-VI.D 9-FII.F
Change of Operator (well sold) Designation of Operator	Designation of Agent ☐ Operator Name Change Only	CAIRB 6
The operator of the well(s) listed be	elow has changed, effective: 11-1-96 & 1-1-9	7 (SEE INDIVIDUAL SUNDRIES)
(address) 1515 ARAPA DENVER CO Phone: (30) Account no.	N9305 HOUSTON TX 77252-2967 N0705 (EFF 1-1-95)	PENNZOIL EXPLOR & PROD CO PO BOX 2967 28TH FL HOUSTON TX 77252-2967 Phone: (713) 546-6998 Account no. N2885
WELL(S) attach additional page if neede	:d:	
Name: Name: Name: Name: Name:	API: 43-013-30401 Entity: S T API: Entity: S T	Γ R Lease: Γ R Lease:
OPERATOR CHANGE DOCUM		
Let 1. (r649-8-10) Sundry or other form). (see sundries) Let 2. (r649-8-10) Sundry or other form). (see sundries)	r legal documentation has been received from the	the NEW operator (Attach to this
	merce has been contacted if the new operator a pany registered with the state? (yes/no)	shove is not currently operating any If yes, show company file number:
changes should ordinarily	ERAL WELLS ONLY. The BLM has been comments section of this form. BLM approval of take place prior to the division's approval, and	Federal and Indian well operator
5. Changes have been entered	l in the Oil and Gas Information System (3270)) for each well listed above.
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ted for each well listed above. (8-7-97)	
$\frac{dC}{dt}$ 7. Well file labels have been	updated for each well listed above. (8-7-97)	
(8-7-97)	on the monthly "Operator, Address, and Accou Lands, UGS, Tax Commission, etc.	
9. A folder has been set up f	for the Operator Change file, and a copy of the difference of the difference of the original documents.	his page has been placed there for

- OVER -

OI ERATO	R CHANGE WORRSHEET (Constitued) - Initial each item when completed. Write if item is not applicable.
ENTITY	REVIEW
<u>uc</u> 1.	(r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made (yes/no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
<u>NA</u> 2.	Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.
BOND VI	ERIFICATION - (FEE WELLS ONLY)
N/4/1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
// // // // // // // // // // // // //	A copy of this form has been placed in the new and former operator's bond files.
3. T	The FORMER operator has requested a release of liability from their bond (yes/no), as of today's date If yes, division response was made to this request by letter dated
<u> </u>	
	TEREST OWNER NOTIFICATION OF RESPONSIBILITY
4/A 1. C	opies of documents have been sent on to at Trust Lands for changes evolving State leases, in order to remind that agency of their responsibility to review for proper bonding.
<u> </u>	649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter ated19, of their responsibility to notify all interest owners of this change.
FILMING	
1. A	ll attachments to this form have been microfilmed. Today's date: \(\sum_{\gamma} \) \(\frac{1}{2} \) \(\frac{1}{2} \).
FILING	
1. Co	ppies of all attachments to this form have been filed in each well file.
	e original of this form, and the original attachments are now being filed in the Operator Change file.
COMMENT	TS .
97086Le 970807	BLM Gprv. 7-29-97. BIA Gprv. 7-25-97.
* No for	mal approval for operator name change to languil Company was ever received) Blm or BIA; Dobm requested BIA/Blm documentation 1/95 to 7/97.
	mal approval for operator change from Pennzoil to Medallion " 1-1A3 E. 1-2A3") cues received Blm or BIA; Dobm reg. BIA/BLM aprv. doc. 3/93 to 7/97.

STATE OF UTAH

•	DIVISION OF OIL, GAS AND MIN	ling	5, Lease Designation and Serial Number:
SUNDR	6. If Indian, Allottes or Tribe Name:		
Do not use this form for pro	posals to drill new wells, deepen additing wells, or to red PUCATION FOR PERMIT TO DRILL OR DEEPEN form to	enter plugged and abandoned wells.	7. Unit Agreement Name:
1. Type of Well: OIL GAS		such proposers.	8. Well Name and Number:
2. Name of Operator:	Canada	`	9. API Well Number: 42: N12: 21419
3. Address and Telephone Number: 1515 Aranahne St		(303) 572-3900 nver, CO 80202	10. Field and Pool, or Wildcat:
4. Location of Well Footages: CQ. Sec.,T.,R.,M.;			County:
	OPRIATE BOXES TO INDICATE	NATURE OF NOTICE REPO	
NOTI	CE OF INTENT sent in Duplicate)	SUBSEC	QUENT REPORT Original Form Only)
Abandon Repair Casing Change of Plans Convert to Injection Fracture Treat or Acidize Multiple Completion Convert Approximate date work will start	New Construction Pull or Alter Casing Recomplete Reperforate Vent or Flare Water Shut-Off	□ Abandon □ Repair Casing □ Change of Plans □ Convert to Injection □ Fracture Treat or Acidize ☑ Other Annual Stutt □ of Shut-in Wo Date of work completion Report results of Multiple Completion REPO • Must be accompanied by a cement verifical	id Recompletions to different reservoirs on WELL RT AND LOS form.
verboal depths for all manuers and zones	DOPERATIONS (Cleany state all pertinent details, and gopertinent to this work.) See Attache	ed List	NI 2 1 19998 L, GAS & MINING

Production тые:Services Supervisor Duck:

			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	ON 98 P&A LIST
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
REESE 1-10B2	SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
ROBERTSON 1-29A2	SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	ON 98 P&A LIST
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	ON 98 P&A LIST
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
STATE 2-35A2	SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	?	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
UTE 1-2A3	NWSE 2-1S-3VV	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	ON 98 P&A LIST
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	?	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	?	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	ON 98 P&A LIST
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	ON 98 P&A LIST

STATE OF UTAH DIVISIO F OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORT	S ON WELLS	6. If Indian, Allottee or Tribe Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such		7. Unit Agreement Name:
1. Type of Well: OIL GAS OTHER:		8. Well Name and Number:
2. Name of Operator:		9. API Well Number:
BARRETT RESOURCES CORPORATION		43.013.30409
3. Address and Telephone Number: 1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (30	3) 572-3900	10. Field and Pool, or Wildcat:
4. Location of Well:	3, 3, 2, 3, 30	
Footages:		County:
QQ, Sec., T., R., M.: 15 3W 2		State: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NA	TURE OF NOTICE, REPORT, OR OTHE	ER DATA
NOTICE OF INTENT	SUBSEQUENT REPO	RT
(Submit in Duplicate)	(Submit Original Form 0	Only)
Abandon New Construction	Abandon	New Construction
Repair Casing Pull or Alter Casing	Repair Casing	Pull or Alter Casing
Change of Plans Recomplete	Change of Plans	Reperforate
Convert to Injection Reperforate	Convert to Injection	Vent or Flare
Fracture Treat or Acidize Vent or Flare	Fracture Treat or Acidize	Water Shut-Off
Multiple Completion Water Shut-Off Other	X Other ANNUAL STATUS REPORT	I OF SHUT-IN WELLS
	Date of work completion	
Approximate date work will start	Report results of Multiple Completions and Recomple	
	COMPLETION OR RECOMLEPTION REPORT A	ND LOG form.
	* Must be accompanied by a cement verification report.	
vertical depths for all markers and zones pertinent to this work.)	ATTACHED LIST	
	NA12 (
		And the state of t
		M 1 5 600
		in the first table and the second
	Company of the compan	
13 Name & Signature: Lee Vaux Tite	e: PRODUCTION SERVICES SUPVR	Date: 1/13/99
- J	The state of the s	

5. Lease Designation and Serial Number:

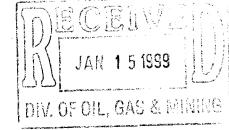
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JTAH ANNUAL STATUS REP	ORT OF SHUT-IN WELLS	1998			
			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL.
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves



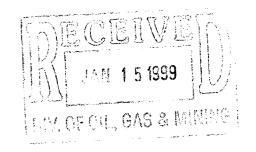
			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
/ URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompt opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompt opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option, working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A

			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
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Sheet1

			LAST	REASON FOR		
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	E	FUTURE PLANS FOR WELL
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	U	Inder Review for P&A BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	U	Inder Review for P&A BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	U	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	U	Inder Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	U	Inder Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	L	ease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	L	ease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	L	ease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	L	ease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	L	ease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Т	Fribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Т	Fribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	U	Inder Review for P&A BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	L	ease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	U	Inder Review for P&A EPA notification to P&A rec'd 10-98



(JUNE 1996) UNITED STAT DEPARTMENT OF THE BUREAU OF LAND M	FEQ.	Budget Bureau No. 1004-0135
BUREAU OF LAND M	INTERIO	Expires: March 31, 1993
	ANAGE	5. Lea esignation and Serial No.
,		1420H624665
SUNDRY NOTICES AND RE		6. If Indian, Alottee or Tribe Name
Do not use this form for proposals to drill or to Use "APPLICATION FOR P	ERMIT—" for such proposals	UTE TRIBE
		7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICA	ATE	
1. Type of Well		
Oil Gas X Well Well Other		8. Well Name and No. UTE 1-2A3
X Well Well Other 2. Name of Operator		9. API Well No.
BARRETT RESOURCES CORPORAT	TON	43-013-30409
3. Address and Telephone No.	•	10. Field and Pool, or Exploratory Area
	00, DENVER, CO 80202 (303) 572-3900	BLUEBELL
4. Location of Well (Footage, Sec., T., R., M., or S	urvey Description)	11. County or Parish, State
1980' FNL 1980' FWL		DUCHESNE, UTAH
SENW SEC 2-T1S-R3W	TO THE STATE OF LOWER DEPONDED ON OR	D. M.
12. CHECK APPROPRIATE BOX(s) TYPE OF SUBMISSION	TO INDICATE NATURE OF NOTICE, REPORT, OR OT TYPE OF A	
Notice of intent	Abandonment	Change of plans .
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other CHANGE OF OPERATOR	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state	all pertinent details, and give pertinent dates, including estimated date	of starting any proposed work. If well is directionally drilled,
		•
RECEIVED		
JAN n 4 2000		
JAN n 4 2000		
	rect	
JAN n 4 2000 Division of Oil, gas & Mining	rect	
JAN N 4 2000) DIVISION OF OIL, GAS & MINING 14. I hereby certify that the foregoing is true and cor	e The	12/22/56
JAN n 4 2000 DIVISION OF OIL, GAS & MINING 14. I hereby certify that the foregoing is true and core Signed	rect TITLE Senior Vice President, La	12/22/56
JAN n 4 2000 DIVISION OF OIL, GAS & MINING 14. I hereby certify that the foregoing is true and core Signed Joseph P. Barrett	e The	12/22/56
JAN n 4 2000 DIVISION OF OIL, GAS & MINING 14. I hereby certify that the foregoing is true and core Signed	TITLE Senior Vice President, La	and Date 12/22/99
JAN n 4 2000) DIVISION OF OIL, GAS & MINING 14. I hereby certify that the foregoing is true and cor Signed Joseph P. Barrett (This space for Federal or State office use) Approved by	e The	12/22/56
JAN n 4 2000) DIVISION OF OIL, GAS & MINING 14. I hereby certify that the foregoing is true and core Signed Joseph P. Barrett (This space for Federal or State office use)	TITLE Senior Vice President, La	and Date 12/22/99
JAN n 4 2000) DIVISION OF OIL, GAS & MINING 14. I hereby certify that the foregoing is true and cor Signed Joseph P. Barrett (This space for Federal or State office use) Approved by	TITLE Senior Vice President, La	and Date 12/22/99
DIVISION OF OIL, GAS & MINING 14. I hereby certify that the foregoing is true and cor Signed Joseph P. Barrett (This space for Federal or State office use) Approved by Conditions of approval, if any:	TITLE Senior Vice President, La	and Date 12/22/99 Date
DIVISION OF OIL, GAS & MINING 14. I hereby certify that the foregoing is true and cor Signed Joseph P. Barrett (This space for Federal or State office use) Approved by Conditions of approval, if any:	TITLE Senior Vice President, La	and Date 12/22/99 Date

Form 3160-5 (November 1994)

UNMED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED					
Budget Bureau No.	1004-0135				
Expires July 31,	1996				

5	Lease	Serial	Nο

Date

0. Denot 00			
U 38217	14-20	-H62-	Ylda.

	THE THE OTHER DIT WILLIAM	O DOCIT CALL ITEM
Do not use this form for abandoned well. Use For	r proposals to drill or to re−enter an m 3160−3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE	7. If Unit or CA/Agreement, Name and/or N	
1. Type of Well Oil X Gas Other		8. Well Name and No. Ute #1-2A3 (Ouray #1-2A3) 9. API Well No. 43-013-30409-00 10. Field and Pool, or Exploratory Area 11. County or Parish, State Duchesne, Utah
	ATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	l .
X Notice of Intent Subsequent Report Final Abandonment Notice	Alter Casing Fracture Treat Reclamate Casing Repair New Construction Recomplements	ete X Other <u>Change of</u>
Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final Abandonment Nodetermined that the final site is ready for final inspection. Please be advised Coastal 0il & G	as Corporation at P. O. Box 1148 Vernal, Utaced well and is responsible under the terms the leased lands.	tical depths of all pertinent markers and zones, ubsequent reports shall be filed within 30 days are interval, a Form 3160-4 shall be filed once in, have been completed, and the operator has an 84078 is considered to be
BLM bond coverage is provided by	U605382-9.	
,	534. State operator number is 17102.	RECEIVED
		JAN 10 2000
Please contact Cheryl Cameron at	435-781-7023 if you have any questions.	DIVISION OF OIL, GAS AND MINING
14. I hereby certify that the foregoing is true and correct	Title	
Name (Printed/Typed) John T. Elzner	Vice President	
. 72	Date	- 1000
THIS	SPACE FOR FEDERAL OR STATE OFFICE USE	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Coastal Oil & Gas Corporation

ME (PLEASE PRIMT) John T Elzner

El Paso Production Oil & Gas Company

AME (PLEASE PRIMT) John T Elzner

TITLE Vice President

DATE U6-15-01

Vice President

OMIC O6-15-01

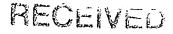
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DIVISION OF OIL, GAS AND MINING

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.



#IN 2001

DIVISION OF OIL, GAS AND MINING



Warriet Smith Windson, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

E. Roark, Assistant Secretary

COASTAL OIL & GAS CORPORATION

David L. Siddall

Vice President

Attest:

STATE OF DELAWARE SECRETARY OF STATE DIVISION OF CORPORATIONS FILED 11:00 AM 03/09/2003

IUN 19 2001

DIVISION OF OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF OIL, GAS AND MINING

In Reply Refer To: 3106 UTSL-065841 (UT-924)

JUL 1 0 2001 -

NOTICE

El Paso Production Oil & Gas Company

Oil and Gas

Nine Greenway Plaza

Houston TX 77046-0095

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of <u>Coastal Oil & Gas Corporation</u> into <u>El Paso Production Oil & Gas Company</u> with <u>El Paso Production Oil & Gas Company</u> being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entitities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from <u>Coastal Oil & Gas Corporation</u> to <u>El Paso Production Oil & Gas Company</u>. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.

Opolonia L. Abeyta Acting Chief, Branch of Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office

Vernal Field Office

MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217

*State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114

Teresa Thompson (UT-922)

Joe Incardine (UT-921)



DATE:

NOV 0 1 2002

REPLY TO ATTN OF:

Acting Superintendent, Uintah and Ouray Agency

SUBJECT:

Change of Operator

To: Bureau of Land Management, Vernal District Office

Attention: Leslie Walker, Division of Minerals and Mining

We have received copies of Sundry Notices, dated December 3 & 22, 1999, informing this office of a change of operator:

OPERATOR - FROM:

Barrett Resources Corporation

TO:

Coastal Oil & Gas Corporation

(SEE ATTACHED LIST OF WELLS AND SUNDRY NOTICES (41))

This office concurs with the change of operator. The effective date was January 1, 2000.

All operations will be covered under Coastal Oil & Gas Corporation (now El Paso) Nationwide Bond filed with this office.

If you have any questions, please contact this office at (435) 722-4310.

cc: Energy & Minerals, Ute Tribe

Ute Distribution Corporation, Roosevelt, UT

Lisha Cordova, State of Utah

Theresa Thompson, BLM/State Office

RECEIVED

Charles Kameron

NOV 0 5 2002

DIVISION OF OIL, GAS AND MINING

	WELL			Correct		
WELL NAME	NUMBER			Lease No.	Lease No.	
Ute	1-7A2	7	Α	2	811	
Ute	4-19A2	19	Α	2	1751	
Ute	5-30A2	30	Α	2	1852	4863
Uinta Ouray	1-1A3	1	Α	3	4664	
Ute	1-2A3	2	Α	3	4665	4871
Ute	7-24A3	24	Α	3	1761	
Tribal Federal	1-34B6	34	В	6	2494	4852
Ute	1-5C5	5	С	5	4667	4860
Salaratus Wash	1-7C5	7	С	5	2389	4855
Ute Tribal Federal	1-30C5	30	C	5	2496	4876
Ute Tribal K-1	1-1C6	1	C	6	4780	
Ute Tribal	2-2C6	2	C	6	2460	4880
Ute Tribal	1-3C6	3	C.	6	3365	4853
Ute Tribal	2-3C6	3	С	6	3365	4853
Ute Tribal	1-4C6	4	С	6	4668	4854
Ute Tribal	2-9C6	9	C	6	2461	4879
Ute Tribal	1-9C6	9	С	6	2461	4879
Ute Tribal	2-11C6	11	С	6	2462	4878
Ute Tribal	1-12C6	12	С	6	2463	
Ute Tribal	2-12C6	12	С	6	2463	
Ute Tribal	2-13C6	13	С	6	2466	4877
Ute Tribal	1-13C6	13	С	6	2466	
Ute Tribal	2-23C6	23	С	6	1123	4867
Ute Tribal	1-23C6	23	С	6	1123	
Ute Tribal	1-24C6	24	С	6	1137	4866
Ute Tribal	1-26C6	26	С	6	4702	4858
B.H.Ute	1-35C6	35	С	6	3436	
Ute Tribal	1-36C6	36	С	6	3445	4874
Bley	2X-25C7	25	С	7	E&D 4707	
Ute Tribal	1-5D5	5	D	5	2630	
Ute Tribal	3-9D5	9	D	5	3543	
Ute Tribal 10-1	1-10D5	10	D	5	3544	4872
Ute Tribal	16-12D5	12	D	5	4531	
Cedar Rim	11	27	С	6	1322	
Cedar Rim	11A	27	С	6	1322	
Cedar Rim	12	28	С	6	1323	
Cedar Rim	12A	28	С	6_	1323	
Cedar Rim	15	34	С	6	1329	
Cedar Rim	16	33	С	6	1328	
Cedar Rim	21	10	С	6	E&D 4707	
Cedar Rim	14	10	С	6	E&D 4707	



NOV 0 5 2002

DIVISION OF OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING				
1.	CDW ~			
2.	FILE			

07/09/2002

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

 \mathbf{X} Merger

The operator of the well(s) list	sted below has changed, effective:	01-01-2000				
FROM: (Old Operator):	TO: (New Operator)	TO: (New O	perator):			, "
BARRETT RESOURCES CORP	COASTAL OIL & GAS CORP	EL PASO PRODUCTION OIL & GAS COMPANY			ANY	
Address: 1515 ARAPAHOE ST	Address: P O BOX 1148	Address: P O I	3OX 1148			
TOWER 3 STE 1000						
DENVER, CO 80202	VERNAL, UT 84078	VERNAL, UT	84078			
Phone: 1-(303)-572-3900	Phone: 1-(435-781-7023	Phone: 1-(435)	-781-7023			
Account No. N9305	Account No. (N0230)	Account No.	N1845			
CAN	No.	Unit:				
WELL(S)			-			
	SEC TWN	API NO	ENTITY	LEASE	WELL	WELL
NAME	RNG		NO	TYPE	TYPE	STATUS
UTE 5-30A2	30-01S-02W	43-013-30169	5910	INDIAN	ow	S
UTE 1-2A3	02-01S-03W	43-013-30409	5560	INDIAN	OW	S
JTE TRIBAL FEDERAL 1-30C5	30-03S-05W	43-013-30475	665	INDIAN	OW	P
JTE TRIBAL 2-2C6	02-03S-06W	43-013-30531	4523	INDIAN	OW	S
JTE TRIBAL 2-11C6	11-03S-06W	43-013-30534	4532	INDIAN	OW	S
JTE TRIBAL F-11-13C6	13-03S-06W	43-013-30103	4526	INDIAN	OW	S
JTE TRIBAL 2-13C6	13-03S-06W	43-013-30530	4528	INDIAN	OW	S
JTE TRIBAL 2-23C6	23-03S-06W	43-013-30537	4534	INDIAN	OW	S
JTE TRIBAL G (1-24C6)	24-03S-06W	43-013-30298	4533	INDIAN	OW	P
JTE TRIBAL 1-26C6	26-03S-06W	43-013-30412	10701	INDIAN	OW	S
JTE TRIBAL 1-36C6	36-03S-06W	43-013-30422	10706	INDIAN	OW	PA
JTE TRIBAL 3-9 (3-9D5)	09-04S-05W	43-013-20179	475	INDIAN	OW	S
JTE TRIBAL #10-1 (1-10D5)	10-04S-05W	43-013-30088	10700	INDIAN	OW	S
					<u> </u>	
				 	 	
		-		<u> </u>		_

Enter date after each listed item is complete

	•	
1.	(R649-8-10) Sundry or legal documentation was received from the FORMER operator on:	01/04/2000
1.	(R649-8-10) Sundry or legal documentation was received from the NEW operator on:	01/10/2000
2.	(R649-8-10) Sundry or legal documentation was received from the FORMER operator on:	07/09/2002
2.	(R649-8-10) Sundry or legal documentation was received from the NEW operator on:	07/09/2002

3. The new company has been checked through the Department of Commerce, Division of Corporations Database on:

4.	Is the new operator registered in	YES	Business Number:	608186-0143
. 4	C CTT. 1			

the State of Utah: N/A 5. If **NO**, the operator was contacted:

6. (R649-9-2)Waste Management Plan has been received on: PLAN IN PLACE Federal Wells: The BLM has approved the merger, name change, or operator change for all wells listed on listed on Federal leases on: 03/09/2001 Indian Lease Wells: The BIA has approved the merger, name change, or operator change for all wells listed on Indian leases on: 11/06/2002 Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: N/A 10. Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: N/A 11. Underground Injection Cont The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A **DATA ENTRY:** 1. Changes entered in the Oil and Gas 11/12/2002 Changes have been entered on the Monthly Operator Change Spread Sheet on: 11/12/2002 Bond information entered in RBDMS on: N/A Fee wells attached to bond in RBDMS on: N/A TE WELL(S) BOND VERIFICATION: 1. State well(s) covered by Bond Number N/A FEDERAL WELL(S) BOND VERIFICATION: 1. Federal well(s) covered by Bond Number: N/A INDIAN WELL(S) BOND VERIFICATION: 1. Indian well(s) covered by Bond Number: 103601473 FEE WELL(S) BOND VERIFICATION: 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A 2. The **FORMER** operator has requested a release of liability from their bond on: N/A The Division sent response by letter or LEASE INTEREST OWNER NOTIFICATION: 3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

STATE OF UTAH

		DIVISION DIL, GAS, AND MIN	NING :	
Do not use this form for proposals to dell new wells, depen existing wells, or to n-enter phaged and abandoord wells. 1. Type of Well: 2. Add Anadon 1. Type of Well: 2. Add Anadon 2. Add Anadon 2. Abandon 3. Type of Well: 3. Well Nume and Number: 4. Abandon 4. Decidence of Well: 5. Type o				5. Lease Designation and Serial Number
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals. 1. Type of Well: OIL GAS OTHER: S. Well Name and Number: P. AFF Well Number: 10. Field and Pool, or Willcat: 11. Field and Pool, or Willcat: 1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900 10. Field and Pool, or Willcat: 1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900 10. Field and Pool, or Willcat: 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF INTENT (Submit in Duplicate) Abandon Repair Casing Pull or Alter Casing Pull or Alter Casing Change of Plans Recomplete Convert to Injection Practure Treat or Acidize Vent or Flare Fracture Treat or Acidize Water Shut-Off Date of Work completion Other Date of work completion Report results of Meltiple Completions and Recomplicious to different reservoirs on WELL COMPLETION OR RECOMBETTION REPORT AND LOG form. **Must be accompanied by a consent verification report. **Must be accompanied by a consent verification report. **SEE ATTACHED LIST SWEI Number: 2. DESCRUBS PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)	SUN	IDRY NOTICES AND REPO	RTS ON WELLS	6. If Indian, Allottee or Tribe Name:
Notice of Paris State UTAH CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF INTENT Subsequent Casing Pall or After Casing Pall or	Do not use this form for Use APP	proposals to drill new wells, deepen existing wells, or to LICATION FOR PERMIT TO DRILL OR DEEPEN form f	o re-enter plugged and abandoned wells. for such proposals.	7. Unit Agreement Name:
BARRETT RESOURCES CORPORATION A difference and Telephone Number: 10. Field and Poal, or Wilder: 11. State: UTAH 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF INTEXT (Submit in Duplicate) Abandon Repair Casing Pull or Alter Casing Change of Plans Recomplete Canner to Injection Repair Casing Pull or Alter Casing Change of Plans Recomplete Convert to Injection Water Shot-Off Multiple Completion Water Shot-Off Water Shot-Off Approximate date work will start SEE ATTACHED LIST SEE ATTACHED LIST SEE ATTACHED LIST 10. Field and Poal, or will dark 13. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3	t. Type of Well: OIL	GAS OTHER:		8. Well Name and Number:
3. Address and Telephone Number: 1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900 10. Field and Fool, or Wildcat: 10. Field and Fool, or Wildcat: 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF INTENT (Submit in Duplicate) Abandon Repair Casing Change of Plans Convert to Injection Pall or Alter Casing Convert to Injection Practure Treat or Acidize Water Shut-Off Other Date of work completion Other Date of work completion Report results of Multiple Completions to different reservoirs on WELL COMPLETION OR RECOMLEPTION REPORT AND LOG form. **Must be accompanied by a coment verification report. SEE ATTACHED LIST SUBSEQUENT REPORT (Submit Criginal From Orby) Abandon New Construction New Construction New Construction New Construction Repair Casing Change of Plans Convert to Injection Vent or Flare Practure Treat or Acidize Water Shut-Off Water Shut-Off Other Date of work completion Report results of Multiple Completions to different reservoirs on WELL COMPLETION OR RECOMLEPTION REPORT AND LOG form. **Must be accompanied by a coment verification report. **SEE ATTACHED LIST	2. Name of Operator:			9. API Well Number:
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Pootages: QQ, See, T, R, M: CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF INTENT (Submit in Duplicate) Abandon New Construction Repair Casing Pull or Alter Casing Change of Plans Recomplete Convert to Injection Fracture Treat or Acidize Vent or Flare Multiple Completion Water Shut-Off Other Approximate date work will start SEE ATTACHED LIST STUBSEQUENT REPORT, OR OTHER DATA SUBSEQUENT REPORT (Submit Original Form Only) SUBSEQUENT REPORT	71000, DENVER, CO 80202	(303) 572-3900		
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13 Title: PRODUCTION SERVICES SUPVR Date: 01/19/00

(This space for Federal or State office use)

				LAST	REASON FOR	
WELL NAME		QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2		NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2		SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2	-	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2		NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4		SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2		NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4		NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1	-	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5		NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2		SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2		SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2		NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5	-	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1		NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3		NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E	-	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E	-	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2		SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1		NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1		NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	ВС	NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2	50	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3		NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5	-	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	ВС	SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5	ВО	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3		SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6		SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6		SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6		SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6	-	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4	-	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6	-	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1	+	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TACK 1-/A1		112017-10 111	13 010 00010			

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DIVISION OF OIL, GAS AND MINING

		LAST	REASON FOR	
OTP OTP SEC.T.P	ADIMIMBER	1	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
			UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
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SWNE 9-3S-6W				
SENW 10-4S-5W				Sold to Coastal Oil & Gas Corp. 12/99
NESW 11-3S-6W	43-013-30534			Sold to Coastal Oil & Gas Corp. 12/99
SWSW 12-3S-6W	43-013-30500	· · · · · · · · · · · · · · · · · · ·		Sold to Coastal Oil & Gas Corp. 12/99
NENW 23-3S-6W	43-013-30537			Sold to Coastal Oil & Gas Corp. 12/99
SWSW 2-3S-6W	43-013-30531			Sold to Coastal Oil & Gas Corp. 12/99
NWSW 31-1S-1W	43-013-30836	Jul-97		Sold to Coastal Oil & Gas Corp. 12/99
SWSW 34-1S-2W	43-013-30753	Jun-97		Sold to Coastal Oil & Gas Corp. 12/99
NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SESE 9-3S-6W	43-013-31096	. May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
	43-013-30834	. Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NESE 7-1S-1W	43-013-30026	. Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
	NESW 11-3S-6W SWSW 12-3S-6W NENW 23-3S-6W SWSW 2-3S-6W NWSW 31-1S-1W SWSW 34-1S-2W NESW 34-1N-3W NENW 3-3S-6W SENE 7-2S-1E SESE 9-3S-6W SWSE 6-1S-1W NESE 7-1S-1W	SENE 10-1S-3W 43-013-30319 SENW 11-2S-2W 43-013-30248 NWNE 10-3S-5W 43-013-30393 SWSW 32-1S-2W 43-013-31872 SENW 18-2S-2W 43-013-30397 NESW 24-1S-2W 43-013-30084 NWSE 24-2S-1W 43-047-30220 NESW 26-1S-2W 43-013-30083 SWNE 26-3S-6W 43-013-30026 NWSE 29-1S-1W 43-013-30026 NWSE 29-1S-1W 43-013-30271 NWSE 31-1S-1W 43-013-30271 NWNE 4-3S-5W 43-013-30283 NWNE 4-3S-6W 43-013-30246 NWSE 8-2S-2W 43-013-30235 SWNE 9-3S-6W 43-013-30487 SENW 10-4S-5W 43-013-30534 SWSW 12-3S-6W 43-013-30534 SWSW 2-3S-6W 43-013-30531 NWSW 31-1S-1W 43-013-30531 NESW 34-1N-3W 43-013-30234 NESW 34-1N-3W 43-013-30234 NESW 34-1N-3W 43-013-30902 SENE 7-2S-1E 43-047-31840 SESE 9-3S-6W 43-013-30036 SWSE 6-1S-1W	SENE 10-1S-3W 43-013-30319 Feb-97 SENW 11-2S-2W 43-013-30248 May-97 NWNE 10-3S-5W 43-013-30393 Jul-97 SWSW 32-1S-2W 43-013-30397 Jul-97 SENW 18-2S-2W 43-013-30084 Sep-97 NESW 24-1S-2W 43-013-30084 Sep-97 NWSE 24-2S-1W 43-047-30220 May-97 NESW 26-1S-2W 43-013-30083 Jun-97 NESW 26-3S-6W 43-013-30083 Jun-97 NWSE 26-3S-6W 43-013-30026 Jun-97 NWSE 29-1S-1W 43-013-30271 Jul-97 NWSE 31-1S-1W 43-013-30283 Jul-97 NWNE 4-3S-5W 43-013-30283 Jul-97 NWNE 4-3S-6W 43-013-30283 Jul-97 NWSE 8-2S-2W 43-013-30283 Jun-97 SWNE 9-3S-6W 43-013-30416 Jan-97 NESW 11-3S-6W 43-013-30534 May-97 NESW 11-3S-6W 43-013-30534 May-97 NEWW 2-3S-6W 43-013-30531 May-97 NEWSW 31-1S-1W 43-013-30531	QTR QTR SEC-T-R API NUMBER PRODUCED SHUT-IN OR TA'D WELL SENE 10-18-3W 43-013-30319 Feb-97 UNECONOMIC PRODUCTION SENW 11-25-2W 43-013-30248 May-97 UNECONOMIC PRODUCTION NWNE 10-38-5W 43-013-30393 Jul-97 UNECONOMIC PRODUCTION SWSW 32-15-2W 43-013-30397 Jul-97 UNECONOMIC PRODUCTION NESW 24-15-2W 43-013-30084 Sep-97 UNECONOMIC PRODUCTION NESW 24-15-2W 43-013-30084 Sep-97 UNECONOMIC PRODUCTION NESW 26-15-2W 43-013-30083 Jun-97 UNECONOMIC PRODUCTION NESE 26-3S-6W 43-013-30083 Jun-97 UNECONOMIC PRODUCTION NESE 7-15-1W 43-013-30026 Jun-97 UNECONOMIC PRODUCTION NWSE 29-1S-1W 43-013-30271 Jul-97 UNECONOMIC PRODUCTION NWSE 31-1S-1W 43-013-30283 Jul-97 UNECONOMIC PRODUCTION NWNE 4-3S-6W 43-013-30283 Jul-97 UNECONOMIC PRODUCTION NWSE 8-2S-2W 43-013-30283 Jul-97 UNECONOMIC PRODUCTION NWSE 9-3S-6W

JAN 24 2000

DIVISION OF OIL, GAS AND MINING

				LAST		
WELL NAME	_	QTR QTR SEC-T-R	API NUMBER	PRODUCED	·	FUTURE PLANS FOR WELL
CEDAR RIM 5		SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6		SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A		CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1		SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
	_	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5			43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5		SENW 5-4S-5W	43-013-30001	Sep-87	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1		SENW 6-2S-1W	43-013-30210	Geb-01	ONE CONTOURS TROBUSTION	

JAN 24 2000

DIVISION OF OIL, GAS AND MINING

JTAH ANNUAL STATUS REP	PORT	OF SHUT-IN WELLS	1999			
TATI ARROAD OTATOO TEL		<u> </u>				
				LAST	REASON FOR	
WELL NAME	C	TR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	<u>FUTURE PLANS FOR WELL</u>
FEE 1-10B1E		SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLEY 2X-25C7		NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 2X-23C7	L	NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-28A2		NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLANCHARD 1-3A2		NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLANCHARD 2-3A2		SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 1-17C5		CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 11		NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 12		SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 14		SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 14		SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 2		SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 21		SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 5A		SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 8	!!_	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHENEY 1-33A2	<u> </u>	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHENEY 2-33A2	1	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CAMPBELL 1-12B2		SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 1-6C5		NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
OUCHESNE COUNTY 1-3C4	-	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DUCHESNE 1-17C4		NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
JENSEN FENZEL 1-20C5	l	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ESTHER ARHI 1-5B1E		NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HORROCKS 1-6A1		SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA 1-19C5	 	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
		NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 2-21G	50	14414 21-00-444	1.50.00.010	_		

JAN 24 2000

DIVISION OF OIL, GAS AND MINING Form 3160-5 (August 1999)

1. Type of Well

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. UTE TRIBAL 1-2A3

5. Lease Serial No. 14-20-H62-4871
6. If Indian, Allottee or Tribe Name UTE TRIBE

☑ Oil Well ☐ Gas Well ☐ Other						UTE TRIBAL 1-2A3			
Name of Operator EL PASO O&			MARGIE HE E-Mail: Marga	RRMANN ret.Herrmann@EIF	aso.com	 API Well No. 43-013-30409 			
3a. Address P O BOX 120 ALTAMONT,			3b. Phone No Ph: 435.45 Fx: 435.454	o. (include area code) 64.4236 1.3970		10. Field and Pool, or BLUEBELL	Exploratory		
		., R., M., or Survey Description				11. County or Parish,	and State		
Sec 2 T1S R3	BW SENW 1980	FNL 1980FWL				DUCHESNE CO	DUNTY, UT		
12	. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SU	BMISSION			TYPE O	F ACTION				
- N		☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
Notice of Inf Not	tent	☐ Alter Casing	☐ Frac	cture Treat	☐ Reclam	ation	☐ Well Integrity		
☐ Subsequent]	Report	☐ Casing Repair	□ Nev	v Construction	□ Recomp	lete	☐ Other		
☐ Final Aband	onment Notice	☐ Change Plans	□ Plug	g and Abandon		arily Abandon			
_		☐ Convert to Injection	☐ Plug	g Back	☐ Water I	Disposal			
HIS SUNDRY IS B	EING RETURN ctive or nonprodu ell shut-in or temp nment. Signature	E AND IS CURRENTLY INSUFFICIENT Decive for 6 years 8 months, porary abandonment and a correquired. pproval of This Action is New	ATA WAS SI In accordance demonstration	JBMITTED TO	APPROVE sundry notice rity: evidence	THE REQUESTE to shall be filed indicate that the well is 10 E	CEIVED ting the reasons and Bis 2 of p 2003 health IL, GAS & MINING		
14. I hereby certify	that the foregoing is	Electronic Submission #	118655 verified SO O&G COM	I by the BLM Wel PANY, sent to the	I Information Vernal	System			
Name (Printed/T)	yped) MARGIE	HERRMANN		Title PREPA	RER				
Signature	(Electronic	Submission)		Date 02/18/2	003				
		THIS SPACE FO	OR FEDERA	AL OR STATE	OFFICE U	SE			
certify that the application which would entitle the	ant holds legal or eque applicant to cond	ed. Approval of this notice does uitable title to those rights in the uct operations thereon.	e subject lease	Office	COPY SENT R Cate: 3- nitials: C	0-03 HO	Call Vision J		
Title 18 U.S.C. Section States any false, fict	n 1001 and Title 43 itious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	to any matter w	erson knowingly and tithin its jurisdiction.	willfully to m	ake to any department or	agency of the United		

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

TED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

Lease	Serial	No.
-------	--------	-----

SUNDR	14-20-H62-4871				
Do not use th	6. If Indian, A	llottee or Tribe Name			
abandoned wel	UINTAH AN	ND OURAY			
				7. If Unit or C	A/Agreement, Name and/or No.
SUBMIT IN TRIPL	ICATE – Other instru	uctions on revers	se side		
I. Type of Well					
X Oil Well Gas Well	Other			8. Well Name	
2. Name of Operator				UTE TRIBA	L 1-2A3
El Paso Production Oil & Gas	Company			9. API Well N	o.
3a. Address		3b. Phone No. (include	e area code)	43-013-304	09
P. O. Box 120, Altamont, UT 8	4001	(435) 454-3394		10. Field and P	ool, or Exploratory Area
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description)			BLUEBELL	
1950' FNL, 1980' FWL				11. County or P	arish, State
SENW, Sec. 2, T1S, R3W					
				DUCHESN	E COUNTY, UTAH
12. CHECK A	APPROPRIATE BOX(ES) TO	O INDICATE NATURE	E OF NOTICE, RE	PORT, OR OT	THER DATA
TYPE OF SUBMISSION		T	YPE OF ACTION	·········	
Notice of Intent	Acidize	Deepen	=	Start/Resume)	Water Shut-Off
Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamation Recomplete		Well Integrity
Subsequent Report	Change Plans	X Plug and Abandon	Temporarily	Abandon	Other
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispos		
THE OPERATOR REQUESTS ALL INTERVALS IN THE WAS TO PRODUCE.	SATCH ZONE HAVE BE	EN TESTED AND D			
PLEASE REFER TO THE ATT	ACHED PLUGGING PR	ROCEDURE.	toped .co	***	Committee of the Commit
			Opy Date: Initials:	3-18 	PATOR
14. I hereby certify that the foregoing is	true and correct			A CONTRACT OF THE REAL PROPERTY.	Processor of the second
Name (Printed/Typed)		Title	_		
Margie Herrmann				Regulatory	
Signature Hors	mann)	Date	Febr	uary 24, 200)4
		CE FOR FEDERAL OR S	TATE USE		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent statements.	itable title to those rights in the su et operations thereon.	warraint or bject lease Off Gas	ted by the Division of and Minin make to any department		Federal Approval Of This Action Is Necessary
(Instructions on reverse)			(A)) 17	- 4	
		BA: TYRIT	100d = 10.4	D(05 W/C	cicre@4186(505x)
	*	Recommend	INDIA CLOST	A1	

Protect Moderately Saline Grandwater and Balanced plug from 3100 to 2950 (605K) to protect Casing Stub & Surfice Shoe



PLUG AND ABANDON PROCEDURE Ute 1-2A3 NWSE Sec. 2-1S-3W API #: 43-013-30409 Duchesne County, Utah September 9, 2003

WELL DATA:

DEPTH:

TD: 16,559 ft

PBTD: 12,740 ft

ELEVATIONS:

GL: 6536 ft

KB: 6563 ft

CASING:

9 5/8", 36#, K-55 @ 2999 ft 7-5/8" 26# P-110 205 jts

29# P-110 46 jts

32# P-110 86 jtst to 13887 ft

5" 18# P-110 @ 16,557 ft, TOL @ 13,505 ft

TUBING:

2-7/8" CS Hydril P-105 to 10818 ft 2-3/8" DSS, HT, N-80 to 10750 ft

PERFORATIONS:

10,916-12,278 ft

Green River - Uinta Formation Transition Depth:

BASE CEMENT SLURRY:

Class G Cement, 15.8 ppg, 1.15 cft/sk

RECOMMENDED PROCEDURE:

NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.8 ppg to 9.2 ppg brine.

NOTE: All cmt pumped will be as follows: 10 bbls fresh wtr ahead, cmt, 10 bbls fresh wtr behind and brine for displacement.

- 1. Insure regulatory agencies are given proper notification prior to P&A.
- 2. MIRU workover unit. ND wellhead and NU BOPs. MIRU hot oiler. Pump 200 deg F brine as needed while POOH w/ 2-1/16" tubing and lay down. POOH w/ 2-7/8" tubing & packer and stand back.
- 3. PU additional 2-7/8" workstring. PU & RIH w/ 6-1/2" bit & 7" csg scraper to 10,650 ft. POOH & LD bit & scraper.
- 4. RIH w/ 7" CICR on 2 7/8" tbg and set @ 10,600 ft. Mix 125 sks Class G, pumping 100 sx through CICR & spotting remaining 25 sx on top of CICR. Pull up hole 10 jts and reverse circulate clean w/ brine. TOC @ +/- 10470 ft. Pump 9# brine w/ corrosion inhibitor to fill hole.
- 5. Pressure test csg to 500#. If csg test okay continue to step 6. If pressure test fails, locate csg leak and set CICR 50 ft above leak. Mix and pump 50 sx Class G cmt spotting 10 sx on top of retainer.

- 6. POOH to 7800'. Spot 50 sk plug @ 7800 ft. Spot plug and POOH to 7500 & reverse out leaving cement @ +/- 7600'.
- 7. POOH +/- 4186 ft and spot 25 sk plug to cover base of moderately saline water. PU to 4000' and reverse out leaving cement at +/- 4050'
- 8. POOH standing back tubing, lay down tbg as needed.
- 9. MIRU WL. RIH and jet cut 7" casing at +/- 3050. POOH & LD w/ 7" casing. RIH with tubing to 3050'. Mix 25 sx Class G + 2% CaCl2 (in mix water). Spot 100' plug from 3050' to 2950'. POOH to +/-2500' and reverse clean.
- 10. POOH w/ tbg to 100', laying down tbg.
- 11. Mix & pump 40 sks Class G + 2% CaCl₂ (in mix wtr) into 9-5/8" csg to surface. POOH. Fill conductor casing annulus w/ cmt to surface if needed. WOC 2 hrs.
- 12. Cut off all casing strings 3 ft below ground level. Install dry hole marker. RDMO workover unit.
- 13. Restore location per BIA & BLM requirements.

Approvals:		
Engineering Manager	Date	

DATE: 02/24/04 ENGINEER MAT	WELL: API NO: FIELD:	Ute 1-2A3 Altamont Blue	bell	CNTY: _ STATE: _	Duchesno UT	SEC: TWP: RGE: QTR:	1S 3W	-
KB (ft): 6,563 GL (ft): 6,536		CASING RE	WT (lb/ft)	- GRADE	THD	Current Well TOP (ft)	BTM (ft)	Shut-in Date Run
		9 5/8 7 5 	36 26,29,32 18	K-55 P-110 P-110		0 0 13,505	2,999 13,877 16,557	
			WT (lb/ft)	- GRADE	THD	TOP (ft)	BTM (ft)	Date Run
Cement plug form 2950-3050'		2 7/8 2 3/8						
Cement plug from 4050' to 4186'		JEWELRY R	ECORD	_	ŀ			
		TAC	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run	
Casing Leak 7730-35'		PERFORATI	ON RECO	RD				
Cement plug from 7600-7800'		ZONE	TOP (ft) 10916'	BTM (ft) 16,533'	SPF	No. Holes	Date Shot	
CICR @ 10600'		COMMENTS	:					
		Well is highly opossible leak for See current ske	rom 7000-75	00'		rmation		
CIBP @ 12,740								
Top of Liner 13,505								
Bottom of 7" 13,877	= = =							
CICR set @ 15,194'	= = = = = = Peri	fs						
PBTD (ft): 12,740 TD (ft): 16,559	=							

TOC

8116

30C

TOC 9791

Wasatele

CIBP 12,740

12326

8047

7344

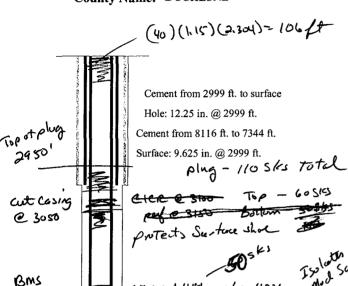
API Well No: 43-013-30409-00-00

Permit No:

Company Name: EL PASO PROD OIL & GAS CO Location: Sec: 2 T: 1S R: 3W Spot: SENW

Coordinates: X: 568588 Y: 4475316

Field Name: BLUEBELL County Name: DUCHESNE



CIER = 4186 per = 4236 Top (10)(1.15)(4.655)=53 Bot inside (10 (1.15) (4.650)=54 Bot outside (30)(115)(2.99) = /03'

Cement Plug 7600-7800 (50)(1.15)(4.655)=268' Isolates Green River

Well Name/No: UTE 1-2A3 (OURAY 1-2A3)

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	
HOL1	2999	12.25			
SURF	2999	9.625	34	2.304	
HOL2	13791	8.75		2.99 1.6	Ç
PROD	13791	7	26#	4.655	
CIBP	12748	7			
HOL3	16557	6.5		607	
L1	16557	5	/	2-7(1.15)(2.	ارچ

Sort Cosing (25) (1.15) (2.34) = 6612056 Hole (26) (1.15) (1.66) = 50/3056 Top Paside (10)(1.15)(4.655)= 53' 1056 Bit inside - (20)(1115)(4.655)=107 8. Toutside - (30)(+15)(2.99) = (03)

COSKS

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class Sa	icks
Li	16557	13791	525-5/45	
PROD	13791	9791	800 slas	
PROD	8116	7344	2253Ks	
SURF	2999	0	900 519	

Perforation Information

Top	Bottom
(ft sub)	(ft sub)
10916	16533

Shts/Ft No Shts Dt Squeeze

Top = (25)(1.15)(4.655) = 122' > 657' TOTAL CIER 10,600 Bot = (100)(1.15)(4.655) = 535' > 657' TOTAL Plug=10478-11,135 Isolates Wosatch & perfs.

Hole: 8.75 in. @ 13791 ft.

Liner from 16557 ft. to 13505 ft.

Production: 7 in. @ 13791 ft.

Formation Information Depth Formation

Formation Depth 8047

GRRV WSTC 12326

Hole: 6.5 in. @ 16557 ft.

Hole: Unknown

TD: 16559 TVD: PBTD:

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

14-20-H62-4871

5. Lease Serial No.

00.12111	SOURCE METOLO AND METONIS ON WELLS		11.00.1071						
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1. Type of Well Oil Well Gas Well Other			If Indian, Allottee or Tribe Name UINTAH AND OURAY If Unit or CA/Agreement, Name and/or No. Well Name and No.						
						2. Name of Operator FL PASO E	&P COMPANY I D		UTE TRIBAL 1-2A3
						2. Name of Operator EL PASO E&P COMPANY, LP 3a. Address 1099 18TH ST, STE 1900, DENVER, CO 80202		3b. Phone No. (include area code) 303-291-6400	API Well No. 43-013-30409 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)		BLUEBELL						
SEC. 2, T1S-R3W			11. County or Parish, State						
SENW 1950' FNL, 1980' FWI	SENW 1950' FNL, 1980' FWL								
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA						
TYPE OF SUBMISSION		TYPE OF ACTION							
✓ Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Production (Fracture Treat Reclamation New Construction Recomplete Plug and Abandon Temporarily Plug Back Water Dispose							
Attach the Bond under which the following completion of the invitesting has been completed. Find determined that the site is ready	extionally or recomplete horizontally he work will be performed or provi- volved operations. If the operation had Abandonment Notices must be a for final inspection.)	y, give subsurface locations and measured and de the Bond No. on file with BLM/BIA. Requ results in a multiple completion or recompletion	f any proposed work and approximate duration thereof true vertical depths of all pertinent markers and zones. aired subsequent reports must be filed within 30 days in in a new interval, a Form 3160-4 must be filed once amation, have been completed, and the operator has THE REFERENCED LOCATION AS						
2. SET CICR @ 10600'. I 10470' '. 3. PERF AT 8000'. SET C ISOLATE TOP OF THE (4. PERF AT 4400'. SET (ISOLATE USABLE WAT	TICR AT 7950'. SQUEEZE 75 GREEN RIVER. CICR AT 4350'. SQUEEZE 75 ER SANDS.	GH CICR AND SPOT 25 SX ON TOP T SACKS CEMENT BELOW CICR AND 5 SACKS CEMENT BELOW CICR AN							
2935' TO 3065' (65' ABOV	'E & 65' BELOW SHOE OF S	SURFACE CASING).	i bod (maide Amd Ou i Side) FROM						

7. INSTALL DRY HOLE MARKER DOFY SENT TO OPERATOR Dais: 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Jennifer)T. Bechtel Title Associate Analyst

Signature 02/06/2007 Date Federal Approval Of This oted by THIS SPACE FOR FEDERAL OR STATE Action is Necessary

6. SET 100' CEMENT PLUG AT SURFACE IN ALL CASING STRINGS.

Oil, Gas and Mining Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			14-20-H62-4871			
			•	Allottee or Tribe Nam	ne	
	LICATE- Other instruction				CA/Agreement, Name	e and/or No.
			7 0100.			
	Gas Well 🗆 🔲 Other			8. Well Nam UTE TR	e and No. IBAL 1-2A3	
2. Name of Operator EL PASO E&P		<u></u>		9. API Well	No.	
3a Address 1099 18TH ST, STE 1900, DENV		'hone No. <i>(include a</i> r 3-291-6400	rea code)	43-013-3 10. Field and	Pool, or Exploratory	Area
4. Location of Well (Footage, Sec., T.,				BLUEBI	ELL	
SEC. 2, T1S-R3W SENW 1950' FNL, 1980' FWL				11. County or DUCHE	Parish, State SNE COUNTY, U	Т
12. CHECK APP	ROPRIATE BOX(ES) TO INDIC	CATE NATURE	OF NOTICE, R	EPORT, OR	OTHER DATA	***********
TYPE OF SUBMISSION		TYPE	OF ACTION			
✓ Notice of Intent		epen [Production (Sta	rt/Resume)	Water Shut-Off Well Integrity	
Subsequent Report		w Construction	Recomplete	ĺ	Other AMEND	ED
Final Abandonment Notice		ng and Abandon ng Back	Temporarily Ab Water Disposal	andon		
If the proposal is to deepen directi Attach the Bond under which the following completion of the invol testing has been completed. Final determined that the site is ready for OPERATOR REQUESTS A FOLLOWS: 1. PULL DOWNHOLE PROPERATOR (2) SET CICR (2) 10600'. PU 10470''. 3. PERF AT 8000'. SET CIC ISOLATE TOP OF THE GI 4: SET 175' CEMENT PLU 5. RUN PREE POINT, CUT (HALF INSIDE AND HALF 6. SET 140' CEMENT PLU 7. SET 130' CMT PLUG (1) 8. SET 100' CEMENT PLU 9. INSTALL DRY HOLE M	UTHORIZATION TO CHANGE DDUCTION EQUIPMENT. MP 150 SX CMT THROUGH CIC CR AT 7950'. SQUEEZE 75 SACK REEN RIVER. G FROM 7,645' TO 7,820' ACRO. T AND RECOVER 7" CASING. S OUTSIDE). G FROM 4,280' TO 4,420' TO ISC SIDE AND OUTSIDE) FROM 25 G AT SURFACE IN ALL CASING LARKER	subsurface locations a Rond No. on file with n a multiple complet ly after all requirement THE P&A PROC CR AND SPOT 2 CS CEMENT BELL SS CASING LEAN SET 100' (+10% FOR TO 100') (+10% FOR TO 100') (+10% FOR TO 100') (-10% FOR TO 100')	and measured and tru h BLM/BIA. Require ion or recompletion is ints, including reclam EEDURES FOR TH S SX ON TOP TO OW CICR AND S K. OR EACH 1,000') WATER SANDS.	e vertical depths d subsequent rep n a new interval, ation, have been HE REFEREN ABANDON P POT 10 SACK CEMENT PL	of all pertinent marks ports must be filed wi a Form 3160-4 must completed, and the o CED LOCATION ERFS 10916'- 122' C PLUG ON TOP ' UG ACROSS CAS	ers and zones. thin 30 days be filed once perator has (AS 78. TOC @ TO
Name (Printed/Typed) Rhonda Edds		Title	Sr. Regul	atory Analyst		0
Signature Phondo	Edds	Date	0	8/24/2007		Rin I
,	THIS SPACE FOR FEDI					
Approved by Conditions of approval, if any, are att certify that the applicant holds legal o which would entitle the applicant to c Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or frauduler	r equitable title to those rights in the su onduct operations thereon. 3. U.S.C. Section 1212 make it a crime	for any person know	Accepted Utah Divis Ofil, Gas an wingly and villfully uri processor.	to 7	Action is	proval Of This Necessary
(Instructions on page 2)		3 17	1 151	WV/		
		: · · ·		A	UG 27 2007	!

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

5.	Lease Serial No.
	14 20 HG2 4071

SUNDRY	NOTICES AND REPORTS	S ON WELL:	> <u>L</u>	17 20 1102	1071	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.			an an	6. If Indian, Allottee or Tribe Name UINTAH AND OURAY		
SUBMIT IN TRI	PLICATE- Other instruction	ns on reverse	side.	7. If Unit or CA	A/Agreement, Name and/or No.	
1. Type of Well Oil Well □ □	Gas Well □□ Other		8	. Well Name a		
2. Name of Operator EL PASO E&	P COMPANY, LP		9	UTE TRIBAL 1-2A3 9. API Well No.		
3a. Address 1099 18TH ST, STE 1900, DEN		none No. <i>(include are</i> - 291-6400		43-013-30409 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., 7		-271 0100		BLUEBEI	L	
SEC. 2, T1S-R3W SENW 1950' FNL, 1980' FWL /980		1	11. County or Parish, State DUCHESNE COUNTY, UT			
12. CHECK AP	PROPRIATE BOX(ES) TO INDICA	ATE NATURE	OF NOTICE, REPO	ORT, OR O	THER DATA	
TYPE OF SUBMISSION		TYPE (OF ACTION			
Notice of Intent		pen Lure Treat L	Production (Start/R) Reclamation Recomplete	esume)	Water Shut-Off Well Integrity Other	
✓ Subsequent Report		gand Abandon	Temporarily Aband	ion		
Final Abandonment Notice	Convert to Injection Plug	Back	Water Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) OPERATOR PLUGGED AND ABANDONED THE SUBJECT WELL AS FOLLOWS: 12/1/2007: TOOH W/ TBG. PLUG#1: SET 7" CICR @ 19602'. SPOT 25 SX CLASS G CMT ON TOP OF CICR. TOC @ 19466'. PRESSURE TEST 7" CICR @ 19602'. SPOT 25 SX CLASS G CMT ON TOP. TAG TOC @ 7560'. PLUG#2: SET 7" CICR @ 7944'. SPOT 55 SX CLASS G CMT ON TOP. TAG TOC @ 7560'. PLUG#3: 35 SX CLASS G CMT FROM 6994' - 6824' AS REQUESTED BY CAROL KULBY SCOTT, BLM. FREE POINT AND CUT 7" CSG @ 4412'. PLUG#4: 119 SX CLASS G CMT FROM 4462' - 4295'. ATTEMPTED PLUG#5: PUMP 325 SX CLASS G CMT @ 3070' OVER 3 DAYS. SETTING PLUG WAS UNSUCCESSFUL. TAGGED TOP OF PLUG 4@ 4298' WHILE ATTEMPTING TO TAG PLUG 5. PLUG#5: SET 9-5/8" CICR@ 2965' AND SPOT 40 SX CLASS G CMT ON TOP. TOC @ 2858'. VARIANCE APPROVED BY JIM ASHLEY, BLM. PLUG#6: SET 9-5/8" CICR@ 1012' AND SPOT 40 SX CLASS G CMT ON TOP. TOC @ 958'. PLUG#7: 125 SX CLASS G CMT FROM 100' TO SURFACE. CMT FELL DOWN HOLE. TOC @ 220'. FILL WELL W/ 3/8" GRAVEL TO 115'. ADD 44 SX CLASS G CMT 100' TO SURFACE. CUT OFF WELLHEAD. WELD ON 1NFO PLATE. PLUGGING WITNESSED BY CAROL KULBY SCOTT, BLM. WELL P&A ON 12/15/2007.						
14. I hereby certify that the fore Name (Printed/Typed) LISA PRETZ	going is true and correct	Title ENG	INEERING TECH			
Signature	w /	Date	01/2	8/2008		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
	attached. Approval of this notice does not or equitable title to those rights in the sub o conduct operations thereon.		e	Date	:	
Title 18 U.S.C. Section 1001 and Title	e 43 U.S.C. Section 1212, make it a crime function that statements or representations as to any	for any person knowi ymatter within its jur	ngly and willfully to n isdiction.	nake to any de	epartment or agency of the United	

(Instructions on page 2)

RECEIVED